STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31514
Name: Thoroughbred Associates, LLC
Address 10 Colonial Court

City/State/Zip Wichita, Kansas 67207
Purchaser: N/A
Operator Contact Person: Robert C. Patton
Phone (316) 685-1512

Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Thomas Funk

Designate Type of Completion
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: 
Well Name: 
Comp. Date Old Total Depth
Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Spud Date 02-05-98 02-12-98 02-12-98
Date Reached TD Completion Date

API No. 15- 153-208160000
County Rawlins
C-NE-SW-NE Sec. 27 Twp. 02S Rge. 34W XXW
1650'FNL Feet from SW corner (circle one) Line of Section
1650'FNL Feet from NW corner (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name Domsch Bros. Well # 1
Field Name Rawlins
Producing Formation N/A
Elevation: Ground 3053' KB 3058'
Total Depth 4275' RTD PBDT
Amount of Surface Pipe Set and Cemented at 275' Feet
Multiple Stage Cementing Collar Used? no
If yes, show depth set __________ Feet
Alternate II completion, cement circulated from __________ Feet
drill depth to __________ w/s __________ sx cm.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title Managing Partner Date 04-23-98
Subscribed and sworn to before me this 23rd day of April, 1998

Notary Public Date Commission Expires
KARRI WOLKEN

KARRI WOLKEN
NOTARY PUBLIC
STATE OF KANSAS

Form ACO-1 (7-91)
### Additional Cementing/Squeeze Record

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td>Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

### Perforation Record - Bridge Plugs Set/Type

**Specify Footage of Each Interval Perforated**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th></th>
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<tbody>
<tr>
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</tr>
</tbody>
</table>

### Tubing Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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</tbody>
</table>

### Additional Information

- **Date of First, Resumed Production, SWD or Inj.**
- **Producing Method**: Flowing □, Pumping □, Gas Lift □, Other (Explain) 
- **Estimated Production Per 24 Hours**
  - Oil Bbls.
  - Gas Mcf
  - Water Bbls.
  - Gas-Oil Ratio
  - Gravity

**Disposition of Gas**: Vented □, Sold □, Used on Lease □ (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

- Open Hole □, Perf. □, Dually Comp. □, Commingled □, Other (Specify) □
Attachment to ACO-1

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Domsch Bros. #1
LOCATION: C NE SW NE, Sec. 27-T02S-R34W
Rawlins County, Kansas
API#: 15-153-208160000

DST #1 ("G" zone) 4049-4110, 30-45-30-60. Blow off bottom in 8".
Rec. 2800' mcw, scum of oil on top. FP 962-1242/1331-1331#. SIP
1331/1331#.

DST #2 ("J" zone) 4142-4188, 30-45-45-60. Rec. total of 310'
fluid. 130' wcm w/oil specks; 30% wtr, 70% mud; 60' mw w/oil
specks, 60% wtr, 40% mud; and 120' slmcw, 90% wtr, 10% mud.
Chlorides 28,000. FP 112-134/179-213#. SIP 1320/1275#.
Throughbred Associates, LLC
Attn: Robert C. Patton
10 Colonial Court
Wichita KS 67207

Re: Confidentiality of Information on
Domsch Bros. #1
A.P.I. #15-153-20,816
Sec. 27 - Twn. 02S. - Rng. 34 W.
Rawlins County, Kansas

September 25, 1998

Re
12-31-98

RELEASED
DEC 3 1 1998
FROM CONFIDENTIAL

Dear Mr. Patton:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (d) of that regulation states that "all rights to confidentiality shall be lost if the filings are not timely."

The above-referenced well was spud February 5, 1998 and the ACO-1 was received on June 24, 1998 (not within the 120 days timely requirement). Therefore, your request for confidential treatment of this information cannot be granted.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

[Signature]
David P. Williams
Production Supervisor

jlp
June 22, 1998

Kansas Corporation Commission
130 S. Market, Room #2078
Wichita, Kansas 67202

RE: API #15-153-20816
Domsch Bros. #1
3630' FSL; 1650' FEL
Sec. 27-T02S-R34W
Rawlins County, Kansas

Dear Sirs:

Enclosed herewith are the following for the above-captioned well:

(1) One original ACO-1
(2) Copies of all cement jobs performed by Allied Cementing
(3) One original Well Plugging Application (CP-1)
(4) One original Well Plugging Record (CP-4)
(5) One Sonic Log

Please hold the information pertaining to this well confidential for one year. If you should need any additional information, please do not hesitate to call.

Sincerely,

THOROUGHBRED ASSOCIATES

Karri Knox Wolken
**ALLIED CEMENTING CO., INC.**

**ORIGINAL**

**SERVICE POINT:**

**DATE:** 2-5-98
**TO:** P.O. BOX 31
**SEC:** 27
**WELL #:** 1
**TWP:** 5
**LOCATION:** Blakemore 14 N - E.5.

**CONTROLLER:**

**TYPE OF JOB:** Surface

**HOLE SIZE:** 12 1/4
**CASING SIZE:** 8 7/8
**DRILL PIPE:** DEPTH
**TOOL:** DEPTH

**PRES. MAX:** MINIMUM
**MEAS. LINE:** SHOE JOINT

**Cement Left in CSG.:** 15

**DISPLACEMENT**

**EQUIPMENT**

**PUMP TRUCK #102**
**CEMENTER (helper):** Walt

**BULK TRUCK #210**
**DRIVER:** Andrew

**REMARKS:**

Cement Did Not Set

**CHARGE TO:** Thoroughbred Associates

**STREET:** 10 Donald Court

**CITY:** Wichita

**STATE:** Kansas
**ZIP:** 67202

**To Allied Cementing Co., Inc.**

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNATURE**

Keith Van Ruff

---

**RECEIVED**

Dec 3 1 998

**RELEASED**

Dec 3 1 998

**CONFIDENTIAL**

**CEMENT**

**AMOUNT ORDERED:** 175

**Cement Slow:** 4% (C-C - 2% Gel)

**COMMON:** 175 sks @ 7 3/5

**POZMIX:**

**GEL:** 3 sks @ 9 2/5

**CHLORIDE:** 8 sks @ 20 3/10

**Handling:** 175 sks @ 1 5/8

**MILEAGE:** 4 3/10 per sk/mile

**TOTAL:** 2,156 50

**SERVICE**

**DEEP OF JOB:** 205

**PUMP TRUCK CHARGE:** 470 00

**EXTRA FOOTAGE:**

**MILEAGE:** 5 7 miles @ 2 1/2

**TOTAL:** 574 50

**FLOAT EQUIPMENT**

**TAX:**

**TOTAL CHARGE:**

**DISCOUNT:** IF PAID IN 30 DAYS

**PRINTED NAME**
### Allied Cementing Co., Inc.

**Original Service Point:** Oakley

<table>
<thead>
<tr>
<th>Date</th>
<th>Job Start</th>
<th>Job Finish</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-12-98</td>
<td>2:15 AM</td>
<td>9:15 AM</td>
</tr>
</tbody>
</table>

**Called Out:** Blakenman 1/2 W-E Int

**Location:**
- **County:** Rawlins
- **State:** KS

**Release Date:** Dec 31, 1998

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**Contractor:** Myers Drilling, Inc.

**Type of Job:** CFA PTH

### CEMET

<table>
<thead>
<tr>
<th>Item</th>
<th>Amount Ordered</th>
<th>Rate</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common</td>
<td>114 SKS</td>
<td>@ 75°</td>
<td>860.00</td>
</tr>
<tr>
<td>Pozmix</td>
<td>76 SKS</td>
<td>@ 3.25</td>
<td>249.00</td>
</tr>
<tr>
<td>GEL</td>
<td>10 SKS</td>
<td>@ 9.00</td>
<td>90.00</td>
</tr>
<tr>
<td>Chloride</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Flu Sec1</td>
<td>48'</td>
<td>@ 1/2</td>
<td>55.00</td>
</tr>
</tbody>
</table>

**Handling:** 190 SKS @ 102° = 194.00

**Total:** 1,870.00

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**Pump Truck # 300**
- **Cementer:** Terry
- **Helper:** Wayne

**Bulk Truck # 212**
- **Driver:** Andrew

**Bulk Truck #**
- **Driver:**

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**Remarks:**

- 25 SKS @ 25° = 25.00
- 100 SKS @ 215° = 100.00
- 40 SKS @ 315° = 40.00
- 163 SKS @ 40° = 163.00
- 15 SKS @ 315° = 15.00

**Total:** 187.00

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**Charge To:** Through Badger ASSC.

**Street:** 20 Colonial Court

**City:** Watsontown
**State:** Louisiana
**ZIP:** 67207

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To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**Signature:** Ray Van Pelt

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**Total Equipment:**

- **Pump Truck Charge:**
- **Extra Footage:**
- **Mileage:** 57 miles @ 2.00 = 114.00
- **Plug:** 8 1/8 Dry Holes @

**Total:** 765.45

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**Float Equipment:**

**Total:**

**Tax:**

**Total Charge:**

**Discount**

**Printed Name**

**If Paid in 30 Days**