API No. 15, 3B-7.0.24.8-00-00

State Corporation Commission of Kansas
Oil & Gas Conservation Division
Well Completion or Recompletion Form
ACO-1 Well History

Operator: License # 4528
Name: P. Paul Pritatel
Address: PO Box 2818, Cheyenne, WY 82002
City/State/Zip: Cheyenne, WY 82002

Purchaser: N/A

Operator Contact Person: P. Paul Pritatel
Phone: 307-242-2111

Contractor: License # 846.22
Name: GOLDEN EAGLE Drilling, Inc.

Wellsite Geologist: P. Paul Pritatel
Phone: 307-242-2111

Designate Type of Completion
- New Well
- Re-Entry
- Workover

- Oil
- SWD Temp Abd
- Gas
- Inj Delayed Comp.
- Dry
- Other (Core, Water Supply etc.)

Well History

Drilling Method:
- Mud Rotary
- Air Rotary
- Cable

Spud Date: 11/27/87
Recoil Date: 11/27/87
Completion Date: 11/27/87

Total Depth: 4880 ft BRTD

Amount of Surface Pipe Set and Cemented at: 453 ft

Multiple Stage Cementing Collar Used: Yes
If yes, show depth set: 453 ft
If alternate 2 completion, cement circulated from: 453 ft to: 453 ft
Cement Company Name: N/A

Invoice #: 0

Disposition of Produced Water:

Water Supply Information

Questions on this portion of the ACO-1 form:
Water Resources Board (913) 296-3717

Division of Water Resources Permit #: 1392

Surface Water: Fort North from Southeast Corner

Stream, pond, etc.: Fort West from Southeast Corner

Sec 1

Other (explain): Purchased from city, R.W.D. # 9

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached to this form. Submit O-4 form with all plugged wells. Submit O-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: P. Paul Pritatel
Title: Operator
Date: 11/27/87

K.O.C. Office Use Only
Letter of Confidentiality Attached

Driller's time log received

Cables of confidentially attached

Distribution

KCC DRILLER'S TIME LOG

Date Commission Expires: 11/27/87

BUSINESS ADDRESS:
20 W. 8TH STREET
FUELO, CO 81003

Form ACO-1 (5-56)
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

**Drill STem Tests Taken**

- DST #1 B Zone A2B4-A424.44; 30,60,39.60
  - API = 220G, FIPF = 108-369, ISIP = 1351
  - SIFP = 413-575, FIP = 1341, FHP = 2200
  - Recovered: 300 muddy water, 960 water, oil at top of tool.

- DST #2 FT Scott 4613-A4656; 1197

- DST #3 FT Scott 4605-A656; 30,60,10,10
  - API = 2397, FIPF = 119-119, ISIP = 380
  - SIFP = 180-180, FIP = 0, FHP = 2397

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**RELEASED**

**Aug 16 1986**

**From Confidential**

8-16-86

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**Casing Record**

- New
- Used

**Purpose of String**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs/ft.</th>
<th>Setting</th>
<th>Type of Cement</th>
<th># Sacks</th>
<th>Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>2 3/4</td>
<td>2 3/8</td>
<td>20</td>
<td>Z-3</td>
<td>Class B</td>
<td>170</td>
<td>4,384</td>
</tr>
<tr>
<td>Production</td>
<td>7 3/4</td>
<td>4 3/2</td>
<td>10.5</td>
<td>2140</td>
<td>EA-2</td>
<td>180</td>
<td>5,924</td>
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</tbody>
</table>

**Perforation Record**

- Shots Per Foot
- Specify Footage of Each Interval Perforated

**Tubing Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer at</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

**Date of First Production**

N/A

**Producing Method**

- Flowing
- Pumping
- Gas Lift
- Other (explain)

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-Oil Ratio</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

**Method of Completion**

- Production Interval

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**Disposition of Gas**

- Vented
- Sold
- Used on Lease

- Open Hole
- Perforation
- Other (Specify)

- Duly Completed
- Completed