TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-023-20,233 - 00-00
180'N.30'E.of
SW NE /4 SEC. 16, 02, 37 W
3480 feet from S section line
1250 feet from E section line

Operator license# -
Operator: State of Kansas Fee Fund

Address: 2301 E. 13th Street - Dist.#4
Hays, Kansas 67601

Lease: Wilkens Well # 16-7
County: Cheyenne

Well total depth 4800 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 400 feet

Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: Mike's Testing & Salvage
License# 31529

Address: Chase, Kansas 67524

Company to plug at: Hour: P.M. Day: 11 Month: September Year: 1996

Plugging proposal received from: Carl Goodrow - District #4 Staff

Company: State of Kansas Phone: 913-628-1200

Were:
Order 350 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cement Company.
Order 5 sxs common cement.
Order sand.

Plugging Proposal Received by: Carl Goodrow
Plugging operations attended by agent? All[ X ], Part[ ], None[ ]

Completed: Hour: 3:45 P.M., Day: 11, Month: September, Year: 1996

Actual plugging report: 8 5/8" set at 400' cwc. 5 1/2" set at 4793' with 265 sxs. Port collar at 3220' unused. Prod. perf. 4624' - 4710'. PBTĐ 4750' w/wireline. Sand back to 4500'. Dump 5 sxs common cement on sand with bailer. One shot free pipe at 3236'. Pulled casing to 2200' - mixed and pumped 200 sxs cement blend with 500# hulls mixed in, cement circulated into cellar. Pulled casing to 450' - circulated cement to surface with 50 sxs cement blend. Pulled casing - topped off 8 5/8" with 10 sxs cement blend. Used total of 260 sxs cement blend and 500# hulls. Plug complete.

Remarks:
Condition of casing(in hole): GOOD X BAD ___ Anhy.plug: YES X NO __
Bottom plug(in place): YES X, CALC ___, NO ___ Dakota plug: YES X, NO ___
Plugged through TUBING X, CASING X. Elevation: ___ GL

I did[ X ] / did not[ ] observe the plugging.

Carl Goodrow (agent)

Form CP-2/3