This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, COWN, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and Injection, T&A

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Trans-Western Petroleum, Inc.

ADDRESS 704-1615, California

Denver, Colorado 80202

**CONTACT PERSON John Karpenko

PHONE (303) 825-1625

PURCHASER

ADDRESS

DRILLING Stoeppelewerth Drilling, Inc.

ADDRESS 1111 H Street, McCook, Nebraska

PLUGGING Same as above, Used Halliburton

CONTRACTOR

ADDRESS

TOTAL DEPTH 4920 PBTB SRF

SPUD DATE 12-6-81 DATE COMPLETED 12-14-81

ELEV: CR 3342 DF KB 3347

DRILLED WITH (CABLE) ROTARY (AIA) TOOLS

Amount of surface pipe set and cemented

DV Tool Used

AFFIDAVIT

STATE OF Colorado COUNTY OF Denver SS, I, John Karpenko OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPLOYS THAT HE IS Geologist (FOR) (OF) Trans-Western Petroleum, Inc.

OPERATOR OF THE Lease, and is duly authorized to make

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-G ON SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF December, 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF January, 1982

MY COMMISSION EXPIRES: 062685

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topeka 'LS Tight' No show</td>
<td></td>
<td>4100</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oread 'LS Tight' No show</td>
<td></td>
<td>4220</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing 'A' LS Tight No show</td>
<td></td>
<td>4299</td>
<td></td>
<td></td>
</tr>
<tr>
<td>B/KC</td>
<td></td>
<td>4610</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Marmaton Limestone Tight No show</td>
<td></td>
<td>4690</td>
<td></td>
<td></td>
</tr>
<tr>
<td>TD</td>
<td></td>
<td>4920</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

NO TESTS

Plugged @ 2350, 510, 40.

---

### CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12½</td>
<td>8 5/8</td>
<td>16#</td>
<td>512</td>
<td>POS MIX</td>
<td>500 sx 3 % GEL</td>
<td></td>
</tr>
</tbody>
</table>

---

### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
</tr>
</thead>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

---

### RATE OF PRODUCTION

<table>
<thead>
<tr>
<th>DISPOSAL</th>
<th>OIL</th>
<th>GAS</th>
<th>WATER %</th>
<th>GAS-OIL RATIO</th>
</tr>
</thead>
<tbody>
<tr>
<td>per 24 hours</td>
<td>bbls.</td>
<td>MCF</td>
<td>bbls.</td>
<td>CFPs</td>
</tr>
</tbody>
</table>

### Production Method (flowing, pumping, gas lift, etc.)

Gravity

### Date of first production

---

### Disposition of gas (sold, used on lease or sold)

Perforations

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**CONFIDENTIAL**

Released Dec 0 1983

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