Lease Operator: L.D. Drilling, Inc.
Address: 7 SW 26th Avenue, Great Bend, KS 67530
Phone: (620) 793-3051  Operator License #: 6039
Type of Well: D & A  (Oil, Gas & A, SWD, ENHR, Water Supply Well, Cathodic, Other)
Docket #: (If SWD or ENHR)
The plugging proposal was approved on: 07-19-04 (Date)
by: David Wahn  (KCC District Agent's Name)
Is ACO-1 filed? Yes No  If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.  Depth to Top: Bottom: T.D.

<table>
<thead>
<tr>
<th>Oil, Gas or Water Records</th>
<th>Casing Record (Surface Conductor &amp; Production)</th>
</tr>
</thead>
<tbody>
<tr>
<td>*see attached drilling</td>
<td></td>
</tr>
<tr>
<td>0'</td>
<td>1005'</td>
</tr>
<tr>
<td></td>
<td>8 5/8&quot;new 24# 993.30' 0'</td>
</tr>
</tbody>
</table>

Show depth and thickness of all water, oil and gas formations.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged hole with 170 sacks of 60/40 Poz, 6% gel, 1/4# cellflake per sack. 1st plug @ 3600' with 25 sacks. 2nd plug @ 1025' with 40 sacks. 3rd plug @ 815' with 80 sacks. 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks.

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33 350
Address: PO Box 8613, Pratt, KS 67124-8613
Name of Party Responsible for Plugging Fees: L.D. Davis

State of Kansas  County, Barton

Chris Batchman, Vice-President of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature)    (Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 01 day of July, 2004
Notary Public

Mail To: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: KARST #1

Plugging received from: ED SCHUMACHER Date: 7-15-04 Time: 3:30

1st Plug @ TOP ARR. FT. 25 SX Stands: ALL

2nd Plug @ 1025 FT. 40 SX Stands: 17

3rd Plug @ 815 FT. 80 SX Stands: 13 1/2

4th Plug @ 40 FT. 10 SX Stands: __________

5th Plug @ __________ FT. __________ SX Stands: __________

Mousehole 0 SX

Rathole 15 SX

Total Cement used: 170 SX

Type of cement: 60/40 POZ 6% GEL 1/4" FLOW SEAL PER SK.

Plug down at 9:15 A.M. 7-19-04 BY ACID SERVICE TICKET NO. 8449

Call State When Completed:

Name DAVID WARD Date: 7-19-04 Time: 9:30

RECEIVED
JUL 22 2004
KCC WICHITA
## TREATMENT REPORT

**Customer ID**

**Customer**
L.O. DRIG, INC.

**Date**
7-19-04

**Lease**
KARST

**County**
BARTON

**State**
KS

### PIPE DATA

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Tubing Size</th>
<th>Shot/Ft</th>
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</thead>
<tbody>
<tr>
<td></td>
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</table>

### PERFORATING DATA

<table>
<thead>
<tr>
<th>Casing</th>
<th>Depth</th>
<th>Volume</th>
<th>Max Press</th>
<th>Well Connection</th>
<th>Plug Depth</th>
<th>Packer Depth</th>
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</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
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### FLUID USED

<table>
<thead>
<tr>
<th>Add</th>
<th>RATE</th>
<th>PRESS</th>
<th>ISIP</th>
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</thead>
<tbody>
<tr>
<td></td>
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### TREATMENT RESUME

<table>
<thead>
<tr>
<th>AM Time</th>
<th>Casing Pressure</th>
<th>Tubing Pressure</th>
<th>Bbls Pumped</th>
<th>Rate</th>
<th>Service Log</th>
</tr>
</thead>
<tbody>
<tr>
<td>5:20</td>
<td>RECEIVED</td>
<td></td>
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</tr>
<tr>
<td>5:20</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>ON LOC W/ TRK'S &amp; SAFETY MITG</td>
</tr>
<tr>
<td>6:05</td>
<td></td>
<td></td>
<td></td>
<td></td>
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<tr>
<td>6:25</td>
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</tr>
<tr>
<td>7:55</td>
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</tr>
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<td>8:05</td>
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<td>8:15</td>
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<td>9:00</td>
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<tr>
<td>9:10</td>
<td></td>
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<td></td>
</tr>
</tbody>
</table>

### Detailed Treatment

- **1st Plunge 3600' 25 SKs**
  - 6:05: 20, 5 - Run H2O
  - 6:25: 34 - Pol. Disp w/ mix
  - 7:55: 15, 11.32 - Run H2O
  - 8:25: 7.7 - Run H2O
  - 9:15: 10, 22.65 - Run H2O
  - 9:20: 3.1 - Run H2O
  - 10:00: 2.83 - Run H2O

- **2nd Plunge 6150' 20 SKs 13.3%/Gal**
  - 9:15: 10, 22.65 - Run H2O
  - 9:20: 3.1 - Run H2O
  - 10:00: 2.83 - Run H2O

- **3rd Plunge 6650' 30 SKs 13.3%/Gal**
  - 9:15: 10, 22.65 - Run H2O
  - 9:20: 3.1 - Run H2O

- **CWC Mt to Surface**

- **303 Complete**

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**Customer Representative:** Daryl Krueck

**Station Manager:** D. Huetry

**Treater:** T. Seba

---

**Service Units:**

**AM Time** | **Casing Pressure** | **Tubing Pressure** | **Bbls Pumped** | **Rate** | **Service Log**
---|---|---|---|---|---
5:20 | RECEIVED | | | | |
5:20 | | | | | ON LOC W/ TRK'S & SAFETY MITG |
6:05 | | | | | |
6:25 | | | | | |
7:55 | | | | | |
8:05 | | | | | |
8:15 | | | | | |
9:00 | | | | | |
9:10 | | | | | |
10:00 | | | | | |

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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office

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To: Daryl Krueck - 7-22-04