EFFECTIVE DATE: 8-20-90

FORM MUST BE TYPED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

330' East of

NE Sec. 24 Twp. 2 S, Rg. 32, West

1980 feet from South line of Section

2970 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

County: Rawlins

Lease Name: Erickson

Field Name: Undiv.

Is this a Prorated Field?...yes X no

Target Formation: Lansing-Kansas City

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 2838 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 100'

Depth to bottom of usable water: 200'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required:

Projected Total Depth: 4100'

Formation at Total Depth: Lansing-KC

Water Source for Drilling Operations:

...well farm pond X other

DUR Permit #: .......Will Cores Be Taken?: yes X no

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? yes X no

Well Drilled For: ...Well Class: Type Equipment:

X. Oil ...Inj ...Infield X. Mud Rotary

...Gas ...Storage ...Pool Ext. ...Air Rotary

...O&M ...Disposal ...X Wildcat ...Cable

...Seismic; # of Holes:

If O&M: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth ...........

Affidavit:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;

2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

5. If an Alternate I completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 13, 1990

Signature of Operator or Agent:

Owner/Operator:

FOR KCC USE:

API # 15-153 - 20 760 00-00

Conductor pipe required: None

Minimum surface pipe required: 40 feet per Alt.

Approved by: DQ 8-15-90

Effective Date: 2-15-90

This authorization expires: 2-15-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form DCP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Schulein Company
LEASE Erickson
WELL NUMBER 11-24
FIELD 330' E. CNE. SW Sec. 24 T 2S R 32 NE/W
COUNTY Rawlins

LOCATION OF WELL:
feet north of SE corner
feet west of SE corner

NO. OF ACRES ATTRIBUTABLE TO WELL 40
DESCRIPTION OF ACREAGE SW/4

IS SECTION X REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.: section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Robert Schulein
Date August 13, 1990 Title Owner/Operator