State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 12-15-1991

OPERATOR: License #: 6785
Name: Schulein Company
Address: 1776 Lincoln St., #811
City/State/Zip: Denver, CO 80203
Contact Person: Robert Schulein
Phone: (303) 839-3595

CONTRACTOR: License #: 8682
Name: Golden Eagle Drilling, Inc.

Well Drilled For: X Oil  Enh Rec  Gas  Storage  OWWD  Seismic  Other
Well Class: X. Mud Rotary  X. Wildcat  Cable
Type Equipment: X. Mud Rotary  Air Rotary

Directional, Deviated or Horizontal wells?: x no
If yes, true vertical depth:...
Bottom Hole Location:

AFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-9-91
Signature of Operator or Agent: [Signature]
Title...Operator.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-_____________________
OPERATOR _______________________
LEASE ___________________________
WELL NUMBER ___________________
FIELD ___________________________

LOCATION OF WELL: COUNTY ______________________
feet from south/north line of section
feet from east/west line of section
SECTION _____ TWP _______ RG _______

NUMBER OF ACRES ATTRIBUTABLE TO WELL ________
QTR/QTR/QTR OF ACREAGE ________-

IS SECTION ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

R32W

EXAMPLE

SEWARD CO.

RAWLINS COUNTY

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.