## Kansas Corporation Commission
**Oil & Gas Conservation Division**

### WELL COMPLETION FORM

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Operator:** Mull Drilling Company, Inc.  
**License #:** 5144  
**Address:** P.O. Box 2758  
**City/State/Zip:** Wichita KS 67201-2758  
**Purchaser:** Plains Marketing  
**Operator Contact Person:** Mark Shreve  
**Phone:** (316) 264-6366  
**Contractor:** Sterling Drilling Company  
**License:** 5142  
**Wellsite Geologist:** Roger Martin

### Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover
- [x] Oil
- [ ] SWD
- [ ] SIOW (Temp. Abd.)
- [ ] Gas
- [ ] ENHR
- [ ] SIGW
- [ ] Dry
- [ ] Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

**Operator:**  
**Well Name:**

**Original Comp. Date:**

**Original Total Depth:**

**Deepering**  
**Re-perf.**  
**Conv. to Enhr./SWD**

**Plug Back**  
**Plug Back Total Depth**

**Commingled**  
**Docket No.:**

**Dual Completion**  
**Docket No.:**

**Other (SWD or Enhr.?)**  
**Docket No.:**

**Spud Date or Recompletion Date:** 3/17/04  
**Date Reached TD:** 3/27/04  
**Completion Date or Recompletion Date:** 4/8/04

**County:** Stafford  
**NE**, **SW**, **NW**, **SE**  
**Section:** 17  
**Township:** 21  
**Range:** 12  
**W**  
**East:**

**Footages Calculated from Nearest Outside Section Corner:**

- (circle one) NE  
- (circle one) SE  
- (circle one) NW  
- (circle one) SW

**Lease Name:** Hall "D"  
**Well #:** 1-17  
**Field Name:** Mueller  
**Producing Formation:** Arbuckle  
**Elevation:** Ground: 1854'  
**Kelly Bushing:** 1863'  
**Total Depth:** 3649'  
**Plug Back Total Depth:** 3592'

**Amount of Surface Pipe Set and Cemented at:** 277

**Multiple Stage Cementing Collar Used?**

- [ ] Yes  
- [x] No

If yes, show depth set ____________ Feet

**Alternate II completion, cement circulated from:**

**Feet depth to:** ____________ w/ ________________ sx cmt.

### Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm  
Fluid volume 800 bbls  
Dewatering method used: Hauled offsite

Location of fluid disposal if hauled offsite:

**Operator Name:** Paul's Oilfield Service, Inc.

**License No.:** 31085

**Lease Name:** Stargel #2  
**Quarter:** Sec. 4  
**Township:** 22  
**Range:** 12  
**East:**

**County:** Stafford  
**Docket No.:** D-21908

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of sides two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**  
**Title:** President/COO  
**Date:** 7/14/04  
**Subscribed and sworn to before me this 14th day of July, 2004.**

**Notary Public:**  
**Date Commission Expires:** 3-26-07

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**KCC Office Use ONLY**

- [ ] Letter of Confidentiality Attached
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution