NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

For KCC Use: 6-30-04
Effective Date: 6-30-04
District #: SGA? Yes X No

Expected Spud Date: 6 28 2004

OPERATOR: License #: 04624
Name: PIONEER NATURAL RESOURCES USA, INC.
Address: 5205 N. O'CONNOR BLVD., - ROOM 1325
City/State/Zip: IRVING, TX 75039
Contact Person: LINDA KELLY
Phone: (972) 444-9001

CONTRACTOR: License #: WILL ADVISE ON ACO-1
Name: MUST BE LICENSED BY KCC

Well Drilled For: Oil X Gas X Storage X Enr Rec
Well Class: Wildcat X Infield X Mud Rotary
Type Equipment: Air Rotary X OWOO X Storage Disposal
OWOO #: X Semiconductor X Other # of Holes
X Other REPLACEMENT

If OWOO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes X No
If yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: WAS = 320053 = 2950

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 17, 2004

**PROJECTED TD**

WAS = 320053 = 2950

CONSERVATION DIVISION: WICHITA, KS

**AFFIDAVIT**
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE IF COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/10/04
Signature of Operator or Agent: WILLS KELLY
Title: ENGINEERING TECH

For KCC Use ONLY
API # 15- 1349 32476000
Conductor pipe required: 540 feet
Minimum surface pipe required: X 1242509
Approved by: RSP 32509
This authorization expires: 12-25-04

(Spud date: __________) Agent

X Check box below for Well Not Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market, Room 2078, Wichita, Kansas 67202

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AUG 19 2004
KCC WICHITA

Remember to:
- File Drilling Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Date: 10-33-04