**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

**For KCC Use ONLY**
- Effective Date: 7-4-04
- District #: [Blank]

**SGA?**  
- Yes [Blank]  
- No [+]  

**Contact Person:** Sharon Ward / Jeff Lewis  
- Phone: 281-517-7309 / 405-681-9400

**CONTRACTOR:**  
- License #: 9431
- Name: Vonfeldt Drilling Inc.

**Spot**  
- W2, NE, NE Sec. 1  
- Two 13 S. R. 16 East  
- 695 feet from N / S Line of Section  
- 1085 feet from E / W Line of Section

**County:** Ellis  
- Lease Name: Wieland Unit  
- Well #: 4-14  
- Field Name: Fairport

**Is SECTION Regular [X]  
Irregular [Blank]**

(Note: Locate well on the Section Plats on reverse side)

**Nearest Lease or unit boundary:**
- 1085 feet MSL

- Ground Surface Elevation: 1871 feet
- Water well within one-quarter mile: [X] Yes [Blank] No
- Public water supply well within one mile: [X] Yes [Blank] No
- Depth to bottom of fresh water: 180 feet
- Depth to bottom of usable water: 620 feet
- Surface Pipe by Alternate: [X] 1 2
- Length of Surface Pipe Planned to be set: 925 feet
- Length of Conductor Pipe required: None
- Projected Total Depth: +/- 3350 feet
- Formation at Total Depth: Arubackle
- DWR Permit #: N/A

**Will Cores be taken?**  
- Yes [X]  
- No [Blank]

(Note: Apply for Permit with DWR)

**Project Zone:**
- Original Total Depth: 1090 feet  
- Depth at which well will be spudded: 1085 feet

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-242, and:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing the top of the well; in all cases shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  
   (Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFICATION must occur prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

**Date:** August 12, 2004  
**Signature of Operator or Agent:** Sharon Ward  
**Title:** Regulatory Administrator

**For KCC Use ONLY**
- API #: 051, 25320 - 00.00
- Conductor pipe required: [Blank]
- Minimum surface pipe required: 640 feet per Alt.
- Approved by: RJP 12-29-04
- This authorization expires: 12-29-04
- (This authorization void if drilling not started within 6 months of effective date.)

**Spud date:** [Blank]  
**Agent:** [Blank]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No.</th>
<th>Operator</th>
<th>Location of Well</th>
<th>Lease</th>
<th>Number of Acres attributable to well:</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>Citation Oil &amp; Gas Corp.</td>
<td>County: Ellis</td>
<td>Wieland Unit</td>
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<td>Well Number:</td>
<td>4-14</td>
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<tr>
<td>Field:</td>
<td>Fairport</td>
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<tr>
<td>QTR / QTR / QTR of acreage:</td>
<td>W/2 - NE - NE</td>
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</tbody>
</table>

Location of Well: County: Ellis
695 feet from ✓ N / S Line of Section
1085 feet from ✓ E / W Line of Section
Sec. 1 Twp. 13 S. R. 16 East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).