For KCC Use: 

Effective Date: 7-4-04

District #: 

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 12, 2004

OPERATOR: License#: 03553
Name: Citation Oil & Gas Corp.
Address: P O Box 690688
City/State/Zip: Houston, Texas 77269
Contact Person: Sharon Ward / Jeff Lewis
Phone: 281-517-7309/405-681-9400

KCC WICHITA

Receive Date: AUG 09 2004

CONTRACTOR: License#: 9431
Name: Vonfeldt Drilling Inc.

Well Drilled For: Oil Gas 

Well Class: Infeld Add Rec Storage 

Type Equipment: Mud Rotary Air Rotary 

OWO: Disposal Wildcat 

Seismic: # of Holes Location move 

If OWWO: old well information as follows: 

Operator: 

Well Name: 

Original Completion Date: 

Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #: X WAS: 1040' FEL IS: 1090' FEL

Spot

W/2 - NE. NE. Sec. 1

Twp. 13  feet from [V N / V E / S Line of Section

S. R. 16  feet from [V N / V E / W Line of Section

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Ellis

Lease Name: Wieland Unit

Well #: 4-14

Field Name: Fairport

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Topeka D Lansing Kansas City

Nearest Lease or unit boundary: 1090'

Ground Surface Elevation: feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: feet

Depth to bottom of usable water: feet

Surface Pipe by Alternate: Yes No

Length of Surface Pipe Planned to be set: feet

Length of Conductor Pipe required: None

Projected Total Depth: feet

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: N/A

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

1ST Correction API Number: 15-051-25320-00-00 

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugging. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 4, 2004 Signature of Operator or Agent: Sharon Ward Title: Regulatory Administrator

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Citation Oil & Gas Corp.
Lease: Wieland Unit
Well Number: 4-14
Field: Fairport

Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: W/2 . NE . NE

Location of Well: County: Ellis
660 feet from □ N / □ S Line of Section
1090 feet from □ E / □ W Line of Section
Sec. 1 Twp. 13 S. R. 16 □ East □ West
Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).