NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 7-7-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Affidavit

July 14, 2004

October 11, 2004

Signature of Operator or Agent:

Title: Operations Manager

RECEIVED

Kansas Corporation Commission

JUL 02 2004

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

Wichita, KS

Date:

Signature of Operator or Agent:

Title: Operations Manager

Remember to:

- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use Only

API: 133-26110-0000

Conductor pipe required: No

Minimum surface pipe required: 20

Approved by: JP 7-2-04

This authorization expires: 7-2-04

This authorization void if drilling not started within 6 months of effective date.

Spud date: 7-7-04

Agent: 

For KCC Use Only

API # 15

Conductor pipe required

Minimum surface pipe required

Approved by: 

This authorization expires:

(This authorization void if drilling not started within 6 months of effective date.)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ________
Operator: Quest Cherokee, LLC
Lease: Wheeler, Charles
Well Number: 1-1
Field: Cherokee Basin CBM

Location of Well: County: Neosho
660 feet from [N] [S] Line of Section
1830 feet from [E] [W] Line of Section
Sec. 1 Twp. 30 S. R. 18 [Y] East [W] West

Is Section: [Y] Regular or [W] Irregular

If Section is Irregular, locate well from nearest corner boundary.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, a section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).