KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 1, 2004

OPERATOR: License: 33039
Name: Ross Gault
Address: 230 N. Pine St., Gardner, KS 66030
Phone: 913-856-6310

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION WICHITA, KS
JUL 09 2004

Well Name: Marvin Kimsey dba Kimsey Drilling
Type Equipment: Gas Storage, Oil, Infield, Mud Rotary

Well Status: X Oil, X Enth Rec, X Infield, X Mud Rotary

Nearest Lease or unit boundary:

Target Formation(s): Deeps, Miss.

Nearby Water: X Yes, X No

Well Class: X Oil, X Enth Rec, X Infield, X Mud Rotary

Location:
Sec. 9 Twp. 14S R 22 W

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:

Directional, Deviated or Horizontal wellbore?
If Yes, true vertical depth
If Bottom Hole Location
KCC DKT #

Well #: Producer 10
Lease Name: Weidemier
Field Name: Gardner

County: Johnson

Is this a Prorated / Spaced Field?

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Depth to bottom of fresh water
Depth to bottom of usable water
Surface Pipe by Alternate
Length of Surface Pipe Planned to be set
Length of Conductor Pipe required

Projected Total Depth

Formation at Total Depth:

Water Source for Drilling Operations:
Well X Farm Pond Other

DWR Permit #

Will Cores be taken?
If Yes, proposed zone

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

All blanks must be filled.

The undersigned hereby affirms that the statements made hereon are true and to the best of my knowledge and belief.

Date: 7/1/04
Signature of Operator or Agent: [Signature]

Remember:
- File Drill Per Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Date: 9/14/04

Mail to: KCC - Conservation Division, 130 S. Markam - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator:
Lease:
Well Number:
Field:

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: ___ - ___ - ___

Location of Well: County:

<table>
<thead>
<tr>
<th>feet from</th>
<th>N / S Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>feet from</td>
<td>E / W Line of Section</td>
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</tbody>
</table>

Sec. _______ Twp. _______ S. R. __________

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).