Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use ONLY
API # 15 - 129-21739.0000
Conductor pipe required: NONE feet
Minimum surface pipe required: 460 feet per Ai
Approved by: RSP 7-2-04
This authorization expires: 1-2-05
(For KCC use only; if drilled not started within 6 months of effective date.)
Spud date: 1-2-05

Date: 7-7-04
Piece: 1

Effective Date: 7-7-04
District #: 1

SGA? Yes No

Expected Spud Date: July 15, 2004

OPERATOR: License#: 32638
Name: Nadel and Gussman, L.L.C.
Address: 15 E. 5th St., Suite 3200
City/State/Zip: Tulsa, OK 74103
Contact Person: Chuck Cody
Phone: 918/583-3333

CONTRACTOR: License#: 30606
Name: Murfin Rig #22

Spot: N2 SW SE Sec. 33 Twp. 42 S. R. 42 East West

Is SECTION: ✓ Regular Irregular?

County: Morton

Lease Name: Ramsey
Well #: 2-5
Field Name: Greenwood

Target Information(s): Topeka

Nearest Lease or unit boundary: 1250
Ground Surface Elevation: est. 3523
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 300
Depth to bottom of usable water: 440
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 600
Length of Conductor Pipe required: NA NONE
Projected Total Depth: 3400
Formation at Total Depth: Topeka
Water Source for Drilling Operations:
✓ Well Farm Pond Other
DWR Permit #: T87-3 License #142
(Note: Apply for Permit with DWR)

Will Cores be taken?
Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated material plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION; surface shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Chuck Cody
Title: Sr. Operations Engineer

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) within Intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Nadel and Gussman, L.L.C.
Lease: Ramsey
Well Number: 2-5
Field: Greenwood

Location of Well: County: Morton

<table>
<thead>
<tr>
<th>Location of Section</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sec. 5 Twp. 33 S. R. 42</td>
<td>E W</td>
</tr>
</tbody>
</table>

Is Section: ☑ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☑ NE ☐ NW ☐ SE ☑ SW

RECEIVED
JUL 01 2004
KCC WICHITA

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).