KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: July 26, 2004

OPERATOR: License# 4058 - AMERICAN WARRIOR, INC.
Name: number
Address: P. O. Box 399
City/State/Zip: Garden City, Kansas 67846-0399
Contact Person: Cecil O'Brate
Phone: 620/275-9231

CONTRACTOR: License# 5929 - DUKE DRILLING CO., INC.
Name: number

Well Drilled For: Well Class: Type Equipment:
- Oil
- Gas
- GWO
- Seismic
- Other
- Enh Rec
- Storage
- Disposal
- # of Holes

If OWWO: old well information as follows:
Operator: number
Well Name: number
Original Completion Date: number
Directional, Deviated or Horizontal: Yes/No: Yes
Bottom Hole Location: JUL 21 2004

KCC DKT:

Spot: 70°N & 120°E of Sec. 36, Twp. 20, S. R. 13

Is SECTION Regular/ Irregular: Yes/No: Yes

(Note: Locate well on the Section Plat on reverse side)

County: Barton
Lease Name: LONNON
Field Name: Rolling Green East
Well #: 1-36
Is this a Prorated / Spaced Field? Yes/No: Yes
Target Information(s): Arbuckle
Nearest Lease or unit boundary: 1320 ft
Ground Surface Elevation: feet MSL
Water well within one-quarter mile: Yes/No: No
Public water supply well within one mile: Yes/No: No
Depth to bottom of fresh water: 120 ft
Depth to bottom of usable water: 250 ft
Surface Pipe by Alternate: X
Length of Surface Pipe Planned to be: 3800 ft
Length of Conductor Pipe required: None
Projected Total Depth: 2250 ft
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Yes
DWR Permit #: 1

Will Cores be taken? Yes/No: No

(Note: Apply for Permit with DWR)

Affidavit
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/21/04 Signature of Operator or Agent: Sally Byers Title: Agent

For KCC Use ONLY
API # 15 - 009 - 24799.00-00
Conductor pipe required: NONE feet
Minimum surface pipe required: 250 feet per Alt. 1
Approved by: RSP 7/21/04
This authorization expires: 1-21-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 7-26-04 Agent: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________________________________________
Operator: ____________________________________________
Lease: ______________________________________________
Well Number: _________________________________________
Field: _______________________________________________

Number of Acres attributable to well: _____________________
QTR / QTR / QTR of acreage: ___________________________

Location of Well: County: _____________________________
Feet from N / S Line of Section _______________________
Feet from E / W Line of Section _______________________
Sec. _____ Twp. _____ S. R. ______ East ______ West ______

Is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

BARTON COUNTY

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
July 21, 2004

Mr. Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS  67846-0399

RE:  Drilling Pit Application
    Lonnor Lease Well No. 1-36
    NE/4 Sec. 36-20S-13W
    Barton County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the
reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably
level, and the free fluids must be removed. The fluids are to be removed from the
reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office
at (785) 625-0550 when the fluids have been removed. Also, please file the enclosed
CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved
Intent to Drill. If you have any questions or concerns please feel free to contact the
undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines