**Replacement Well**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

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**KCC WICHITA**

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**KCC**

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For KCC Use:
**Effective Date:** 7-25-04

**District #:** 1

**SGA?** Yes ☐ No ☒

**Expected Spud Date:** 06/24/04

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**OPERATOR:**

**License #:** 5447

**Name:** OXY USA Inc.

**Address:** P.O. Box 2592

**City/State/Zip:** Liberal, KS 67905

**Contact Person:** Vicki Cardinal

**Phone:** (620) 629-4743

**CONTRACTOR:**

**License #:** 30606

**Name:** Murfin Drilling Co., Inc.

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**Well Drilled For:**

☐ Oil ☐ Enh Rec ☐ Infield ☐ Mud Rotary

☐ Gas ☐ Storage ☐ Pool Ext ☐ Air Rotary

☐ OWWO ☐ Disposal ☐ Wildcat ☐ Cable

☐ Seismic ☐ # of Holes ☐ Other ☐ Replacement Well for Fullkerson B-1

☐ Other ☐

If OWWO: old well information as follows:

**Operator:**

**Well Name:**

**Original Completion Date:**

**Original Total Depth:**

**Directional, Deviated or Horizontal wellbore?**

☐ Yes ☐ No

**If Yes, true vertical depth**

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**Bottom Hole Location**

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**KCC DKT #:** ☐ Prorated & Spaced ☒ Chase & Greenbou Zone

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the log; in all cases surface pipe shall be set through all uncased materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The approximate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** July 15, 2004

**Signature of Operator or Agent:**

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**For KCC Use ONLY**

**API # 15 - 12 A - 21740.00.00**

**Conductor pipe required:** ☐ None ☐

**Minimum Surface pipe required:** ☐ 450 feet per All.

**Approved by:** BAP 7.20.04

**This authorization expires:** 1-20-05

(This authorization void if drilling not started within 6 months of effective date)

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Spud date: __________

**Agent:**

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Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field division orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

**Signature of Operator or Agent:**

**Date:**

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: OXY USA Inc.
Lease: Fulkerson B
Well Number: 2
Field: Greenwood

Location of Well: County: Morton
Location from: 1250 feet from N / S Line of Section
Location from: 1250 feet from E / W Line of Section
Sec: 6 Twp: 35S R: 41
East West

Number of Acres attributable to well: 635

QTR / QTR / QTR of acreage: NW - SE - SE

PLAT

(Show location of the well and shade acreage attributable for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE

Note: In all cases locate the spot of the proposed drilling location.

Morton County

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the sections south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).