NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only:

API # 15: 071.20796.00.00
Conductor pipe required: None
Minimum surface pipe required: 250 feet per Acre

This authorization expires: 12-25-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 12-04
Agent:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: Horseshoe Operating, Inc.
Lease: Co. "A"
Well Number: 3-33
Field: Bradshaw

Number of Acres attributable to well: ____________________________
COTR / OTR / OTR of acreage: C - NE/4 -

Location of Well: County: Greeley
1320 feet from ✓ N / ☐ S Line of Section
1320 feet from ✓ E / ☐ W Line of Section
Sec. 33 Twp. 18 S. R. 40 ☐ East ✓ West

Is Section: ☐ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE  ☐ NW  ☐ SE  ☐ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).