**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

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**Expected Spud Date**

July 28, 2004

**OPERATOR:**

- License #: 33168
- Name: WOOLSEY OPERATING COMPANY, LLC
- Address: 125 N. Market, Suite 1000
- City/State/Zip: Wichita, Kansas 67202
- Contact Person: Dean Pattisson
- Phone: 316-267-4379 ext 107

**CONTRACTOR:**

- License #: 5929
- Name: Duke Drilling Co., Inc.

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**Well Drilled For:**

- Oil
- Gas
- Water GWD
- Seismic

**Well Class:**

- Enh Rec
- Storage
- Disposal
- Holes

**Type Equipment:**

- Infield
- Pool Ext.
- Wildcat
- Cable

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**Spot**

100' W of

- C
- SE
- SW
- Sec. 5
- Twp. 32
- S.
- R. 12W

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**Line of Section**

- East
- West

- 660' FSL
- 1980' FWL

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**Is SECTION**

- Regular
- Irregular

(Note: Location on the Section Plat on reverse side)

**Barber**

- Lease Name: CLARKE GU
- Well #: 2
- Field Name: Medicine River
- Is this a Prorated / Spaced Field? Yes No

- Target Information(s): MISSISSIPPIAN
- Nearest Lease or unit boundary: 660'
- Ground Surface Elevation: 1496'
- Water well within one-quarter mile: Yes No
- Public water supply well within one mile: Yes No
- Depth to bottom of fresh water: 150'
- Depth to bottom of usable water: 180'
- Surface Pipe by Alternate: Yes No
- Length of Surface Pipe Planned to be set: 250'
- Length of Conductor Pipe required: None
- Projected Total Depth: 4400'
- Formation at Total Depth: MISSISSIPPIAN

**Water Source for Drilling Operations**

- Well
- Farm Pond
- Other

**TO BE HAULED**

**DWR Permit #:**

- Yes No

**Will Cores be taken?**

**If Yes, proposed zone:**

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** July 14, 2004

**Signature of Operator or Agent:**

Dean Pattisson

**Title:** Operations Manager

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**KCC WICHITA**

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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: WOOLSEY OPERATING COMPANY, LLC
Lease: CLARKE GU
Well Number: 2
Field: Medicine River

Number of Acres attributable to well: _
QTR / QTR / QTR of acreage: C - SE - SW

Location of Well: County: Barber
660’ FSL feet from N / S Line of Section
1980’ FWL feet from E / W Line of Section
Sec. 5 Twp. 32 S. R. 12W

Is Section: ☑ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☑ NE ☑ NW ☑ SE ☑ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
July 16, 2004

Mr. Dean Pattisson
Woolsey Operating Company, LLC
125 N. Market Ste 1000
Wichita, KS  67202

RE: Drilling Pit Application
   Clarke GU Lease Well No. 2
   SW/4 Sec. 05-32S-12W
   Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also please file the enclosed CDP-5 form, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Kathy Haynes
Environmental Protection and Remediation Department

cc: S Durrant