KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Effective Date: 7-21-04
District #: 3
SGA? Yes [x] No

Expected Spud Date: July 14, 2004

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
Benedict, KS 67521
Contact Person: Doug Lamb
Phone: 620-849-9884

CONTRACTOR: License# [REMOVED]
Name: Will Advise on Request

Well Drilled For: [REMOVED]
Well Class: [REMOVED]
Type Equipment: [REMOVED]

If OWWO: old well information as follows:
Operator: [REMOVED]
Well Name: [REMOVED]
Original Completion Date: [REMOVED]
Original Total Depth: [REMOVED]

Directional, Deviated or Horizontal wellbore? Yes [x] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot

<table>
<thead>
<tr>
<th>Sec.</th>
<th>Twp.</th>
<th>S. R.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>30</td>
<td>18</td>
</tr>
</tbody>
</table>

Is SECTION Regular [x] Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Neosho
Lease Name: Brunngard Trust
Field Name: Cherokee Basin CBM
Is this a Prorated / Spaced Field? Yes [x] No
Target Information(s): Arbutch Dolomite

Nearest Lease or Unit boundary: 660
Ground Surface Elevation: 978
Water well within one-quarter mile: Yes [x] No
Public water supply well within one mile: Yes [x] No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 [x] 2
Length of Surface Pipe Planned to be set: 25
Length of Conductor Pipe required: [REMOVED]
Projected Total Depth: 1500
Formation at Total Depth: Arbutch Dolomite
Water Source for Drilling Operations:
Well [x] Farm Pond Other Air
DWR Permit #:

Will Cores be taken? Yes [x] No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55

KANSAS CORPORATION COMMISSION

RECEIVED

JUL 16 2004

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/14/04 Signature of Operator or Agent: [REMOVED] Title: Operations Manager

For KCC Use ONLY

API # 15 - [REMOVED]

Conductor pipe required: [REMOVED] feet

Minimum surface pipe required: 20 feet per Alt. [x]

Approved by: RSP 7-16-04

This authorization expires: 1-16-05

(But this authorization void if drilling not started within 6 months of effective date.)

Spud date: [REMOVED] Agent:

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Date:

2 3 11
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Location of Well: County: Neosho</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operator:</td>
<td>Neosho</td>
</tr>
<tr>
<td>Lease:</td>
<td>Neosho</td>
</tr>
<tr>
<td>Well Number:</td>
<td>Neosho</td>
</tr>
<tr>
<td>Field:</td>
<td>Neosho</td>
</tr>
<tr>
<td>Number of Acres attributable to well:</td>
<td>Neosho</td>
</tr>
</tbody>
</table>

QTR / QTR / QTR of acreage: | Neosho |

1980 feet from: | Neosho |
660 feet from: | Neosho |
Sec. 2 Twp. 30 S, R. 18 | Neosho |

Is Section: √ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).