NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Expected Spud Date: July 5, 2004

OPERATOR: License#: 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita, KS 67220
Contact Person: Kenneth S. White
Phone: (316) 862-6300

CONTRACTOR: License#: 30066
Name: Mufjin Drilling Company, Inc.

Well Drilled For:
- [ ] Oil
- [ ] Gas
- [ ] Storage
- [ ] Disposal
- [ ] Seismic:
- [ ] # of Holes
- [ ] Other

Well Class:
- [ ] Infield
- [ ] Pool Ext.
- [ ] Wildcat
- [ ] Cable

Type Equipment:
- [ ] Mud Rotary
- [ ] Air Rotary

KCC DKT #:

Spot:
NE  NE  NE
Sec 34
Twp. 29
S. R. 41

Is SECTION [ ] Regular [ ] Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Stanton
Lease Name: Black Stone "B"
Well #: 2
Field Name: Arroyo

Is this a Prorated / Spaced Field?
[ ] Yes [ ] No
Target Formation(s): 

Nearest Lease or unit boundary: 330'

Surface Pipe by Alternate: 

Length of Surface Pipe Planned to be set: 1650'

Length of Conductor Pipe required: 

Projected Total Depth: 5700

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Will Cores be taken?
[ ] Yes [ ] No

Date: 6/29/04
Signature of Operator or Agent: ____________________
Title: Owner

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: KENNETH S. WHITE
Lease: Black Stone "B"
Well Number: 2
Field: Arroyo

Location of Well: County: Stanton
100 feet from S \(\square\) (circle one) Line of Section
330 feet from E \(\checkmark\) \(\square\) W (circle one) Line of Section
Sec. 34 Twp. 29 S. R. 41
East \(\square\) West

Is Section \(\checkmark\) Regular or \(\square\) Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: \(\checkmark\) NE ___ NW ___ SE ___ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
JUN 30 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CG-8 for gas wells).