KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corp.
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: N.C.R.A.
Operator Contact Person: Gary Sharp
Phone: (316) 262-3596
Contractor: Name: Shields Drilling Co.
License: 5184
Wellsite Geologist: Bryce Biddleman

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SLOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
- Deepening
- Re-perf
- Conv. to Enhr/SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)
- Docket No.

4/1/04 4/11/04 5/15/04
Spud Date or Date Reached TD Completion Date or Recompletion Date
Recompletion Date

County: Ellis
API No. 15: 051-25,284

1750 feet from (circle one) Line of Section
South
1250 feet from (circle one) Line of Section
East

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cave
Well #: 1-8
Field Name: Cochran
Producing Formation: Lansing
Elevation: Ground: 1985' Kelly Bushing: 1990'
Total Depth: 3571' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 218' Feet
Multiple Stage Cementing Collar Used?
Yes No
If yes, show depth set

If Alternate II completion, cement circulated from 1100' Feet
feet depth to surface 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 160 ppm Fluid volume 160 bbls
Dewatering method used Haul water to SWD
Location of fluid disposal if hauled offsite:
Operator Name: Trans Pacific Oil Corp.
Lease Name: Frisbie C #2 License No: 9408
Quarter: NE Sec. 11 Twp. 11 S. R. 18 East West
County: Ellis
Docket No: D-21,564

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of sides two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Date: July 14, 2004
Title: Engineer
Subscribed and sworn to before me this 4th day of July, 2004.
Notary Public: Glenna E. Lowe
Date Commission Expires:

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, YesDate:
Wireline Log Received
Geologist Report Received
UIC Distribution

GLENNIA E. LOWE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-21-07