STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # .7105.
name ...Spiceles, Exploration, Inc.
address ...530, Fourth, Financial, Center, Wichita, Kansas 67202.
City-State/Zip ...

Operator Contact Person ...C.T. Spices
Phone ... (316) 264-2808

Contractor: license # .5381.
name ...Big Springs Drilling, Inc.
Phone ... (316) 264-3362

Wellsite Geologist ...Robert Smith
Phone ... (316) 264-3362

Purchaser ...NA

Designate Type of Completion
New Well
Re-Entry
Workover

If OWWO: old well info as follows: NA
Operator
Well Name
Comp. Date 

WELL HISTORY

Drilling Method: X Mud Rotary 
Air Rotary 
Cable

Spud Date 7/11/84
Date Reached TD 4550
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at .288 feet

Multiple Stage Cementing Collar Used? X Yes X No

If Yes, Show Depth Set .

If alternate 2 completion, cement circulated from .feet depth to .w. SX cmt

WATER SUPPLY INFORMATION

Source of Water: Contractor

Division of Water Resources Permit #

Groundwater: Ft North From Southeast Corner an (Well)
Sec Twp Rge East West

Surface Water: Ft North From Southeast Corner an (Stream, Pond etc.)
Sec Twp Rge East West

Other (explain) ...Handled by Contractor

Disposition of Produced Water: NA 

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.T. Spices
Title President
Date 7/19/84

Subscribed and sworn to before me this 19th day of July 1984

Notary Public

Date Commission Expires .8/25/88...

Form ACO-1 (7-84)
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>Yes</td>
<td>No</td>
</tr>
</tbody>
</table>

**DRILLERS LOG**

<table>
<thead>
<tr>
<th>Formation</th>
<th>Description</th>
<th>Log</th>
<th>Sample</th>
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</thead>
<tbody>
<tr>
<td>Name</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2705</td>
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<tr>
<td>Oria</td>
<td>3890</td>
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<tr>
<td>Heebner</td>
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<tr>
<td>Lansing 'A'</td>
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<tr>
<td>Lansing 'B'</td>
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<td>Lansing 'H'</td>
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<td>Lansing 'I'</td>
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<tr>
<td>Lansing 'J'</td>
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<td>Arbuckle</td>
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<tr>
<td>TD</td>
<td>4550</td>
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</table>

**RELEASED**

AUG 12 1984

FROM CONFIDENTIAL

STATE CORPORATION COMMISSION

WICHITA BRANCH

RECEIVED

AUG 07 1984

CONSOLIDATION DIVISION

Wichita, Kansas

**CASING RECORD**

- **Purpose of string**
- **size hole drilled**
- **size casing set (in O.D.)**
- **weight lbs/ft.**
- **setting depth**
- **type of cement**
- **# sacks used**
- **type and percent additives**

| Surface | .124 | .85/A | .208 | .288 | .60/40, poz., 190 | 2% gel, 3% CaCl |

**PERFORATION RECORD**

- **shots per foot**
- **specify footage of each interval perforated**

- **Acid, Fracture, Shot, Cement Squeeze Record**
  - (amount and kind of material used)
  - Depth

**TUBING RECORD**

- **size**
- **set at**
- **packer at**
- **Liner Run**
- **Yes**
- **No**

**Date of First Production**

- **Producing method**
  - flowing
  - pumping
  - gas lift
  - Other (explain)

**Estimated Production Per 24 Hours**

- **Oil**
- **Gas**
- **Water**
- **Gas-Oil Ratio**
- **Gravity**

**METHOD OF COMPLETION**

- **production**
  - open hole
  - perforation
  - other (specify)

**Dually Completed**

**Commingled**

**PRODUCTION INTERVAL**
