TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-009-21731-00-00
Spot: W2SWSW
Sec/Twnshp/Rge: 26-19S-11W
330 feet from S Section Line,
4950 feet from E Section Line
Lease Name: BRENN
County: BARTON
Total Vertical Depth: 3300 feet

Well Type: OIL
UIC Docket No: 
Plug Co. License No: 99998
Plug Co. Name: COMPANY TOOLS
Proposal Rsvd. from: JODY SMITH
Company: AMERICAN WARRIOR, INC.
Phone: (620) 272-1023

Proposed Plugging Method:
Ordered 126 sxs SMDL and 500# hulls.

Proposed Plugging Method:

Plugging Proposal Received By: HERB DEINES
Date/Time Plugging Completed: 06/30/2004 3:00 PM
Witness Type: COMPLETE (100%)
KCC Agent: PAT STAAB

Actual Plugging Report:
Swift Services rigged to 4 1/2" casing with a swedge.
Pumped 100 sxs SMDL with 500# hulls mixed in. Well went on vacuum
Left set two hours.
Tied onto annulus - pumped 10 sxs cement. Max. P.S.I. 250#.
Cement was blowing out of cellar below the head.
Tied back onto 4 1/2" casing - pumped 10 sxs cement.
Swift ran out of cement.
Area also received heavy rains - will return and finish plugging.
07-12-2004 - Swift Services topped off well using 90 sxs SMDL.
Hole standing full.

RECEIVED
JUL 14 2004
KCC WICHITA

Perfs:

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<th>Top</th>
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<td>3117</td>
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Remarks: SWIFT SERVICES, INC.-TICKET #6949.

Plugged through: CSG

District: 04

Signed

INVOICED
DATE 7-14-04

JUL 12 2004

TECHNICIAN

Form CP-2/3
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<td>-1699</td>
<td>CFT (2) 5763-3.36E/30-30-30-30, QTS 32&quot;</td>
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<td>RES LM</td>
<td>3221</td>
<td>-1427</td>
<td>GA 12, 700 CFT, 20&quot; GCH, SIF 555-</td>
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| 6344  | 3251  | -1277 | 1019", FF 73-406/42-42"
| 8307  | 3500  | -1526 | CFT (3) 5065-3124/35-35-35-35, QTS 15"
| GA 93, 300 CFT, 2950' GSV C, NO WTR |
| SIF 915-915E, FF SCC-E6/65-E71-E71 |
| CFT (4) 3127-3137/3C-3C-3C-3C, QTS 12" |
| 35" HCH, 120' Sow, 180' W, SIF 667-E67V, FF NA/64-25E# |
| CFT (5) 8353-3242/3C-3C-3C-3C, QTS 21" |
| SIF 60-60C, FF 31-31/31-31 |
| MIGT - CO, FF 3226-3230, CO 1000 GAL |
| SET PLUG @ 3200, FF 5112-2117, AC 1200 |

INDEPENDENT OIL & GAS SERVICE

PETROLEUM ENERGY INC. #2 GREEN

26-19-11W

Sw Sw Sw

GAL, WELL FLOWED 120 Bo/2½HRS, 240 Bo/4½HRS, 1 BOPM, 410 Bo/7 HRS, FLOW COT 1100 BOPD, NO WTR