FOR ECC USE:

EFFECTIVE DATE: 5-2-95

DISTRICT # 4

YES X No

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Spot

Expected Spud Date: May 15, 1995 130'S. 81'. NW 1/4 NW 1/4 8 Sec. 8 25S 8 Rg. 31X

OPERATOR: License # 5131

Name: Thunderbird Drilling Inc.

Address: P.O. Box 780407

City/State/Zip: Wichita, KS 67209

Contact Person: Burke R. Krueger

Phone: 316-685-1491

CONTRACTOR: License # 30684

Name: Abercrombie RTD Inc.

Well Drilled For: Well Class: Type Equipment:

X. Oil Enh Rec Infield X Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWO Disposal X Wildcat Cable Seismic X # of Holes Other

Other

If OWO: old well information as follows:

Operator:

Well Name:

Comp. Date:

Old Total Depth

Directional, Deviated or Horizontal wellbore?: yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing the top of all unconsolidated material plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If at an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 26, 1995 Signature of Operator or Agent: [Signature]

Title: Vice President

FOR ECC USE:

API # 15 153 - 208 + 20000

Conductor pipe required: None

Minimum surface pipe required: 250 feet per Alt.

Approved by: D4X 4-27-95

This authorization expires: 10-27-95

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

File Drill Pit Application (form CDP-1) with intent to drill;
File Completion form ACD-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-__________________________
OPERATOR ____________________________
LEASE ________________________________
WELL NUMBER _________________________
FIELD ________________________________

LOCATION OF WELL: COUNTY ___________________________
feet from south/north line of section ________
feet from east/west line of section _________
SECTION: TWP: RG: ____________

NUMBER OF ACRES ATTRIBUTABLE TO WELL: ______
QTR/QTR/QTR OF ACREAGE: ________

IS SECTION REGULAR or IRREGULAR: ______
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

40 ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.