State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: October 10, 1995

OPERATOR: License #: 5131
Name: Thunderbird Drilling, Inc.
Address: P. O. Box 780407
City/State/Zip: Wichita, KS 67278
Contact Person: Burke B. Krueger
Phone: 316-685-1441

CONTRACTOR: License #: 30684
Name: Abercrombie RTD Inc.

Well Drilled For: X Oil
Well Class: Enh Rec
Type Equipment: X Mud Rotary

X Gas
Storage
Pool Ext.
Air Rotary

OWO
Disposal
Wildcat
Cable

Seismic:
# of Holes
Other

Target Formation(s): Lansing

Nearest lease or unit boundary:
Ground Surface Elevation: 2777 ft
Water well within one-quarter mile:
Public water supply well within one mile: X yes no
Depth to bottom of fresh water:
Depth to bottom of usable water:
Surface Pipe by Alternate:
Length of Surface Pipe Planned to be set:
Length of Conductor pipe required:
Projected Total Depth:
Formation at Total Depth:
Water Source for Drilling Operations:
DWR Permit #:
Will Cores Be Taken:
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented on at least any usable water well surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept. 5, 1995
Signature of Operator or Agent: [Signature]

FOR KCC USE:
API #: 15-
Conductor pipe required: none
Minimum surface pipe required: 236' feet per Alt. 0
Approved by: [Signature]

This authorization expires: 3-7-96
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: [Date]
Agent: [Signature]

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR ____________________________
LEASE ________________________________
WELL NUMBER _________________________
FIELD ________________________________

LOCATION OF WELL: COUNTY ____________
feet from south/north line of section ______
feet from east/west line of section ______
SECTION ______ TWP ________ RG ________

NUMBER OF ACRES ATTRIBUTABLE TO WELL ________
QTR/QTR/QTR OF ACREAGE ________

IS SECTION ______ REGULAR or ______ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.