STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #: 3692
Name: Richardson, Don
Address: 5701 W. 33rd St., Haysville, Kansas 67060
City/State/Zip: Haysville, Kansas 67060
Purchaser: Marathon Petroleum Co.

Operator Contact Person: Darvin Plese
Phone: 583-908-3300

Contractor: License #: 3692
Name: Golden Eagle Drilling, Inc.

Wellsite Geologist: James Billings
Phone: 583-392-5900

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ Gas ___ Water ___ Other (Core, Water Supply etc.)

IT ONSO: old well info as follows:
Operator: 
Well Name: 
Comp. Date: 
Old Total Depth: 

Drilling Method:
X Mud Rotary Air Rotary ___ Cable

Spud Date: 6-12-2020 Date Reached TD: 6-23-2020 Completion Date: 11-22-2020

Depth: 5160.00

Total Depth: TBD

Amount of Surface Pipe Set and Cemented at 2,000 feet
Multiple Stage Cementing Collar Used? Yes ___ No ___
If yes, show depth set at __________ feet
If alternate 2 completion, cement circulated from __________ feet to __________ with ________ cat cement
Cement Company Name: 
Invoice #:

API NO. 15-20660 — 

County: Rawlins
Rawlins:
SE., NE., NE., Sec. 21., Twp 35, Rgs 33, X

AD Access: Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Reunites: Well 21-1-A

Field Name: Drift
Producing Formation:
KC-4 "C" zone

Elevation: Ground.

Section Plat

WATER SUPPLY INFORMATION

Disposal of Produced Water:
Disposal
Docket #: ___ Repressuring

Questions on this portion of the ACO-1 Call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #:

X Groundwater

Surface Water: Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge: — East ___ West ___

Other (explain): (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 201 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: ____________________________ Date: 6-12-2020

Notary Public in and for the State of Nebraska

Form ACO-1 (5-86)
### Drill Stem Tests Taken
- Yes [ ]
- No [ ]

### Samples Sent to Geological Survey
- Yes [ ]
- No [ ]

### Cores Taken
- Yes [ ]
- No [ ]

### Formation Description
- Log [ ]
- Sample [ ]

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
</tr>
</thead>
<tbody>
<tr>
<td>Deer Creek</td>
<td>3802</td>
<td></td>
</tr>
<tr>
<td>Oread</td>
<td>3878</td>
<td></td>
</tr>
<tr>
<td>Douglas</td>
<td>3904</td>
<td></td>
</tr>
<tr>
<td>L.K.C.</td>
<td>3939</td>
<td></td>
</tr>
<tr>
<td>PS1</td>
<td>3991</td>
<td></td>
</tr>
<tr>
<td></td>
<td>4023</td>
<td></td>
</tr>
<tr>
<td></td>
<td>4036</td>
<td></td>
</tr>
<tr>
<td></td>
<td>4128</td>
<td></td>
</tr>
<tr>
<td></td>
<td>4169</td>
<td></td>
</tr>
</tbody>
</table>

### DST #1 L.K.C. "C" 4002-4050
- 15-30-30-60
- Recovered 180' gas and 420' fluid, 30' clean oil, 150' mco, 120 gmc, 60' mco, 60' ocmen
- HP 2068, FHP 2046, IFP 65-105, FPP 141-163
- ISIP 250, FSIP 250, BHT 122°

### CASING RECORD
- [ ] New
- [ ] Used

#### Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement Used</th>
<th>% Sacks</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>15.5</td>
<td>9.57</td>
<td>20.12</td>
<td>7200</td>
<td>80-40, 120-200</td>
<td>140</td>
<td>120</td>
</tr>
<tr>
<td>INTERMID</td>
<td>7.024</td>
<td>9.73</td>
<td>10.5</td>
<td>1615</td>
<td>80-40, 120-200</td>
<td>140</td>
<td>120</td>
</tr>
</tbody>
</table>

#### PERFORATION RECORD
- Shots Per Foot
- Specify footage of Each interval Perforated

<table>
<thead>
<tr>
<th>Acids, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>1000 gal. mcavida</td>
</tr>
</tbody>
</table>

### TUBING RECORD
- Size
- Set At
- Packer at
- Liner Run
- Yes [ ]
- No [ ]

<table>
<thead>
<tr>
<th>Date of First Production</th>
<th>Producing Method</th>
<th>Flowing [ ]</th>
<th>Pumping [ ]</th>
<th>Gas Lift [ ]</th>
<th>Other (explain)</th>
</tr>
</thead>
<tbody>
<tr>
<td>9-20-36</td>
<td>0 Oil</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Estimated Production Per 24 Hours
- 75 Bbls Oil
- 0 MCF Gas
- 0 Bbls Water

### METHOD OF COMPLETION
- Production Interval

| Disposition of gas: | Vented [ ] | Open Hole [ ]
|---------------------|------------|------------------|
| Sold [ ]            | Perforation [ ]
| Used on Lease [ ]   | Other (Specify) | Duly Completed |
|                     | Commingled  |                 |