AFFIDAVIT OF COMPLETION FORM

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6063 EXPIRATION DATE 6-30-83

OPERATOR Geodessa Corporation

ADDRESS 1125 - 17th St., Suite 2220

Denver, Colorado 80202

** CONTACT PERSON E. C. Schuett

PHONE 303/296-1440

PURCHASER

ADDRESS

DRILLING Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, Kansas 67202

PLUGGING Abercrombie Drilling, Inc.

CONTRACTOR ADDRESS 801 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4150' PBTD

SPUD DATES 10-19-82 DATE COMPLETED 10-24-82

ELEV: 2904' DF 2909'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 293.45’ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, O&G&O. Other.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

E. C. Schuett, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of November, 1982.

MY COMMISSION EXPIRES: July 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

Deborah A. Lopez

(Notary Public)
**FORMATION DESCRIPTION, CONTENTS, ETC.**

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Topsoil, Sand &amp; Shale</td>
<td>0</td>
<td>302</td>
<td>SAMPLE TOPS:</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>302</td>
<td>2506</td>
<td>Anhydrite Blaine</td>
<td>2506</td>
</tr>
<tr>
<td>Shale</td>
<td>2522</td>
<td>2732</td>
<td>Anhydrite</td>
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</tr>
<tr>
<td>Shale</td>
<td>2732</td>
<td>2767</td>
<td>B/Anhydrite</td>
<td>2767</td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2767</td>
<td>3755</td>
<td></td>
<td></td>
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<tr>
<td>Rotary Total Depth</td>
<td>3755</td>
<td>4150</td>
<td></td>
<td></td>
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DST #1 3960-3997
Rec. 2300' MCSW
HP 1942-1932, FP 219-1000,
SIP 1318-1318

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**Casing Record**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing used (in O.D.)</th>
<th>Weight (lbs./ft)</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/2&quot;</td>
<td>8-5/8&quot;</td>
<td>20</td>
<td>300'</td>
<td>Common</td>
<td>2352</td>
<td>2% gel, 3% cc</td>
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</table>

**Linfer Record**

**Perforation Record**

**Tubing Record**

**Acid, Fracture, Shot, Cement Squeeze Record**

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
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</thead>
</table>

**Date of first production**

<table>
<thead>
<tr>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
<th>Gravity</th>
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</thead>
</table>

**Estimated**

<table>
<thead>
<tr>
<th>Gas</th>
<th>Oil</th>
<th>Water</th>
<th>Gas-to-oil ratio</th>
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</thead>
<tbody>
<tr>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
<td>0.0</td>
</tr>
</tbody>
</table>

**Disposition of gas (vent, used on lease or sold)**

**Perforations**