STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-02836-00-00 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR V.J.I. Natural Resources Inc. (owner/company name) KCC LICENSE # 30420 (operator's)

ADDRESS 30-38 48th St. CITY Astoria
STATE New York ZIP CODE 11103 CONTACT PHONE # (785) 625-8360
LEASE Holley WELL# 14-3 SEC. 5 T. 9 R. 24 (East/West)

- N/2 N/2 - NW SPOT LOCATION/COORD COUNTY Graham

330 FEET (in exact footage) FROM S/W (circle one) LINE OF SECTION (NOT Lease Line)
1321 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL X GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 188 CEMENTED WITH 115 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 3923 CEMENTED WITH 75 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3780-3915

ELEVATION 2431 T.D. 3930 PBTD ANHYDRITE DEPTH 2119 (G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR X CASING LEAK JUNK IN HOLE X

PROPOSED METHOD OF PLUGGING as per KCC suggestion

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? X IS ACO-1 FILED? unknown
If not explain why? old well-drilled 1957

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jason Dingos PHONE# 785 625-8360

ADDRESS 1584 Smokey Hill River Rd. City/State Hays, Kansas 67601

PLUGGING CONTRACTOR Swift Services Inc. KCC LICENSE # 32382 (company name) (contractor's)
ADDRESS P.O. Box 466 Ness City, KS PHONE # (785) 698-2300

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT DATE: 07-13-04 AUTHORIZED OPERATOR/AGENT: Jason Dingos (signature)
THE TEXAS COMPANY—LOG OF WELL
OKLAHOMA

WELL. Waite #3  

L. D. FILE NO. 140335  

LOC. Center N/2 N/2 NW/4  

SECT. 5  

TWP. 98  

RGE. 24W  

330' from N Line & 1321' from West Line of NW/4  

DIST. Kansas  

CO-PARISH. Graham  

STATE. Kansas  

COMM. DRILG. 7-9-57  

COMP. DRILG. 7-18-57  

DAYS DRILG. 10  

ROT. FROM. 0  

TO. 3930'  

CABLE FROM.  

TO.  

CONTR. OR CO. RIG NO. Empire Drilling Co.  

T. D. DRILLED. 3930'  

COMP. T. D. 3930'  

ZERO ELEV. KB-2431  

ORD. ELEV.  

CSG. FLG. ELEV.  

DATE OF FIRST PROD. 7-21-57  

OFFICIAL COMP. DATE 7-22-57  

LOGS RUN. None  

---

CASING RECORD  

<table>
<thead>
<tr>
<th>SIZE</th>
<th>DEPTH FEET</th>
<th>WEIGHT 2/FT.</th>
<th>GRADE</th>
<th>RANGE</th>
<th>REMARKS—QUAN. CMT., TEMP. SURV., ETC.</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-5/8</td>
<td>188'</td>
<td></td>
<td></td>
<td></td>
<td>Cemented with 115 sacks cement, cement circulated.</td>
</tr>
<tr>
<td>5-1/2</td>
<td>3923'</td>
<td>15.5#</td>
<td>J-55</td>
<td></td>
<td>Cemented with 75 sacks cement.</td>
</tr>
</tbody>
</table>

3930'  

24'31'  

1499'  

---

COMPLETION DATA  

FORMATION Lansing  

DATE OF TEST  7-22-57  

DEPTH OF PROD. INTERVAL Open Hole  

3923-30'  

INITIAL PRODUCTION:  

OIL - BPD 40 BPH/6 hrs  

GAS - MCF  

WATER - BPD None  

GOR  

BHP - PSI  

CORRECTED API GRAVITY  

PRODUCING CONDITIONS Swabbing  

ARTIFICIAL STIMULATION See Remarks  

REMARKS  

Empire Drilling Company (Opr) 50%  

The Texas Company 50%  

KCC WICHITA  

RECEIVED  

JUL 14 2004
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Innone, Vincent d/b/a V.J.I. Natural Resources, Inc.  
30-38 48th Street  
Astoria, NY 11103  

July 16, 2004

Re: HOLLEY #14-3  
API 15-065-02836-00-00  
N2N2NW 5-9S-24W, 330 FNL 1321 FWL  
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division’s review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator’s legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams  
Production Supervisor

District: #4  
2301 E. 13th  
Hays, KS 67601  
(785) 625-0550