STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-065-02758-00-00 (Identifier number of this well). This must be listed for
wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR V.J.I. Natural Resources Inc. KCC LICENSE # 30420
ADDRESS 50-38 48th St. (owner/company name) CITY Astoria (operator’s)
STATE New York ZIP CODE 11103 CONTACT PHONE # (785) 625-8360
LEASE Holley WELL# 9-2 SEC. 32 T. 8 R. 24 (East/West)
SPOT LOCATION QUAD COUNTY Graham
1650 FEET (in exact footage) FROM (N/S) LINE OF SECTION (NOT Lease Line)
660 FEET (in exact footage) FROM E/W LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL x GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 8 5/8 SET AT 213 CEMENTED WITH 175 SACKS
PRODUCTION CASING SIZE 5 1/2 SET AT 3974 CEMENTED WITH 100 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3850-3945

ELEVATION 2450 T.D. 3974 PBD ANHYDRITE DEPTH 2130
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR x CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING as suggested by KCC

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? unknown
If not explain why? old well-drilled 1956

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE
RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Jason Dinges PHONE# (785) 625-8360
ADDRESS 1584 Smokey Hill River Rd. City/State Hays, Ks. 67601

PLUGGING CONTRACTOR Swift Services Inc. KCC LICENSE # 32382
ADDRESS P.O. Box 466 Ness City, Ks. PHONE # (785) 798-2300

PROPOSED DATE AND HOUR OF PLUGGING (If Known?)

PAYMENT OF THE PLUGGING FEE (K.K.B. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 07-13-04 AUTHORIZED OPERATOR/AGENT: jason Dinges
(Signature)
IMPERIAL OIL OF KANSAS, INC.
Well Completion Report

Well No.: 2
Loc. C S\textsuperscript{1/4} NW SW Sec. 32, Twp. 88, Rge. 24W
County: Graham
State: Kansas
Field: Holley

Surface casing set at: 213 (8 5/8) with 175 Sacs
Production casing set at: 3974 (52) with 100 Sacs
Formation Top: 2450'
Sample

Anhydrite
Heebner
Toronto
Lansing
Rotary Total Depth

3974 (1524)
3744 (1294)
3768 (1318)
3786 (1336)
3785 (1335)

Electric Log: Yes

PRODUCING AND PROSPECTIVE PRODUCING ZONES

<table>
<thead>
<tr>
<th>Formation</th>
<th>Depth</th>
<th>Remarks</th>
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<tbody>
<tr>
<td>Lansing</td>
<td>160'2</td>
<td>3938-44</td>
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Completion Data:

3-5-56: Moved unit in and rigged up.
3-6-56: Drilled staging collar. Stuck tools in hole about 300' off bottom. Preparing to cut line and fish for tools.
3-7-56: Fished tools out of hole. Swabbed well dry. Drilling on cement and float.
3-8-56: Drilled cement to TD of 3970. Ran Lane-Wells log to TD. Perforated the 160' zone from 3938-44 with 24 holes using Lane Wells A2 bullets. Well swabbed 3.36 BOPD natural. Acidized with 1000 gal. J-type acid by Chemical Process. Highest pressure used 500#. Pressure drop was from 400# - 0# in 5 minutes.
3-9-56: 1 hr. swab test off bottom showed 35 BOPD - NW. RRacidized with 3000 gal. Jel-B acid by Chemical Process. Well treated on a vacuum and over-flushed with 20BO.
3-10-56: 12 hr. swab test off bottom showed 21 BOPD - NW.

3-11-56: 8 hr. fillup was 1350' all oil. Ran tubing and rods. Tore unit down and moved out.

RECEIVED
JUL 14 2004
KCC WICHITA
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Innone, Vincent d/b/a V.J.I. Natural Resources, Inc. 
30-38 48th Street
Astoria, NY 11103

July 15, 2004

Re: HOLLEY #9-2
API 15-065-02758-00-00
S2NWSW 32-8S-24W, 1650 FSL 660 FWL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

[Signature]

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550