KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

RECEIVED
JUL 13 2004

KCC WICHITA

API #: 15-185-22,159 -00 - D (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date.

Well Operator: Pratt Well Service, Inc.

KCC License #: 5893

Address: P.O. Box 847

City: Pratt

State: KS

Contact Phone: (620) 672 - 2531

Zip Code: 67124

Well #: #1 SWD

Sec.: 20

Twp.: 25S

R.: 13

County: Stafford

Lease: Shrack

East [✓]/West [☐]

Spot Location / QQQQ

3940' Feet (in exact footage) From [✓] South (from nearest outside section corner) Line of Section (Not Lease Line)

1320' Feet (in exact footage) From [✓] East (from nearest outside section corner) Line of Section (Not Lease Line)


Conductor Casing Size: ____________

Set at: ____________ Cemented with: Sacks

Surface Casing Size: 10 3/4"

Set at: 300' Cemented with: 250 Sacks

Production Casing Size: 7"

Set at: 4430' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 4304'-4500'; 4430'-4500'


Anhydrite Depth:

(Stone Cornal Formation)

Condition of Well: [✓] Good [☐] Poor [☐] Casing Leak [☐] Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC specifications

Is Well Log attached to this application as required? [☐] Yes [✓] No Is ACO-1 filed? [☐] Yes [☐] No

If not explain why? ____________ unknown if ACO-1 filed, well information very limited

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations:

Kenneth C. Gates, President

Phone: (620) 672 - 2531

Address: P.O. Box 847

City / State: Pratt, Kansas

Plugging Contractor: Pratt Well Service, Inc.

KCC License #: 5893

Address: P.O. Box 847, Pratt, KS 67124

Phone: (620) 672 - 2531

Proposed Date and Hour of Plugging (if known?):

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent:

Date: July 12, 2004

Authorized Operator / Agent: ____________

(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8247
Name: Dietrich Energy Company, Inc.
Address: 822A Washington
Great Bend, KS 67501
City/State/Zip: KANSAS 67501

Purchaser: KOSH, CH, CA

Operator Contact Person: William V. Riley
Phone: 620-254-4570

Contractor License #: 4087
Name: WILLIAM ATTLEBURY

Wellsite Geologist: Steven P. Murphy
Phone: 316-362-7387

Designate Type of Completion
[ ] New Well [ ] Re-Entry [ ] Workover
[ ] Oil [ ] Gas [ ] Dry
[ ] SMD [ ] Temp Abd [ ] Delayed Comp.
[ ] Other (Core, Water Supply etc.)

If OWMO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

Drilling Method:
[ ] Mud Rotary [ ] Air Rotary [ ] Cable

Spud Date: 1-13-85
Date Reached TD Completion Date: 1-24-85

Total Depth: 5820 ft

Amount of Surface Pipe Set and Cemented at 300 feet

Multiple Stage Cementing Collar Used: [ ] Yes [ ] No

If yes, show depth set: feet

Alternate 2 completion, cement circulated from: feet depth To: feet

Wellsite Geologist: Steven P. Murphy

WELL HISTORY

API NO. 15-232,859

County: Stafford
[ ] East [ ] West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plot below)

Lease Name: Shrock

Field Name: MEANNESS NE

Producing Formation: Simpson Sand

Elevation: Ground 1954

KB 1959

Section Plat

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal [ ] Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater: 1960
Ft North from Southeast Corner (Well)

C NE Sec 20 Twp 25 Age 13

Ft West from Southeast Corner of

(See plat)

Surface Water

Ft North from Southeast Corner

Stream,pond etc)

Ft West from Southeast Corner

Sec Twp Age

Other (explain)

(purchased from city, R.W.O. $)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-150 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William V. Riley
Title: President
Date: 3-13-85

Subscribed and sworn to before me this day of

1985

Notary public

Date Commission Expires: 11/14/87

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attaches

C Wireline Log Received

C Drillers Time Log Received

Distribution

For ACO-1 (7-84)
**Cinoris Energy Company, Inc.**

**Operator Name:** Shrack

**Lease Name:** Well

**Sec:** 20  **Twp:** 25  **Rge:** 13  **East:**  **West:** County: Stafford

**WELL LOG**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. If gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>DST #1</th>
<th>4214-4238</th>
<th>30/30/30/30</th>
</tr>
</thead>
<tbody>
<tr>
<td>HSH</td>
<td>2376-2374</td>
<td>FFP N/A</td>
</tr>
<tr>
<td>1FP</td>
<td>74-74</td>
<td></td>
</tr>
<tr>
<td>SIF</td>
<td>95 - NOT VALID</td>
<td></td>
</tr>
<tr>
<td>REC</td>
<td>191 M w/ TRACE OIL &amp; GAS</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>DST #2</th>
<th>4275-4325</th>
<th>30/30/30/30</th>
</tr>
</thead>
<tbody>
<tr>
<td>HSH</td>
<td>2481-2345</td>
<td>FFP 36-43H</td>
</tr>
<tr>
<td>1FP</td>
<td>148-284</td>
<td></td>
</tr>
<tr>
<td>SIF</td>
<td>665-686</td>
<td></td>
</tr>
<tr>
<td>REC</td>
<td>1240 M w/ WOC (22% 50 %)</td>
<td></td>
</tr>
</tbody>
</table>

**CASING RECORD**

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight</th>
<th>Setting Depth</th>
<th>Setting</th>
<th>Type of Cement</th>
<th>Used</th>
<th>Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Austin</td>
<td>14.3/4”</td>
<td>10.3/4”</td>
<td>84 A</td>
<td>300</td>
<td>50/50</td>
<td>Salt, Salt</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>8.3/4”</td>
<td>7</td>
<td>33</td>
<td>4424</td>
<td>50/50</td>
<td>Salt</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>(Amount and Kind of Material Used) Depth</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size 2 1/8</th>
<th>Set AT 3600</th>
<th>Packer at 1/2</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 1/2</td>
<td>4410</td>
<td>4410</td>
</tr>
</tbody>
</table>

**Estimated Production Per 24 Hours**

- **Oil:** 20 Bbls
- **Gas:** MCF
- **Water:** Bbls
- **Gas-Oil Ratio:** 50 %
- **Gravity:** CFPR

**METHOD OF COMPLETION**

<table>
<thead>
<tr>
<th>Production Interval</th>
<th>Disposition of gas:</th>
<th>Open Hole</th>
<th>Perforation</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>X Vented</td>
<td></td>
<td>Other (Specify)</td>
<td></td>
</tr>
</tbody>
</table>
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Pratt Well Service, Inc.
PO Box 847
Pratt, KS 67124

July 14, 2004

Re: SHRACK #1.
API 15-185-22159-00-00
NE 20-25S-13W, 3960 FSL 1320 FEL
STAFFORD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division’s review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator’s legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

David P. Williams
Production Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888