STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5363
Name: Berексo, Inc.
Address: 910 Fourth Financial Center
Wichita, KS 67202
City/State/Zip

Operator Contact Person: Evan C. Mayhew
Phone: 316-225-4331

Contractor: License # 6033
Name: Martin Drilling Company
Phone

Wellsite Geologist

Designate Type of Completion
X New Well Re-Entry Workover
Oil __ SM 0 Temp Abd
Gas __ Inj. __ Delayed Comp.
Dr Water (Core, Water Supply etc.)

If O/E: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary __ Air Rotary __ Cable

10-2-87 __________________ 10-7-87 __________________ 10-2-87 __________________
Spud Date Date Reached TD Completion Date

3920' 1 __________________...... 1
Total Depth PTD

0-5/8" @ 364' Amount of Surface Pipe Set and Cemented at _______feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth _______feet
If alternate 2 completion, cement circulated from _______feet to _______feet W/X cat
Cement Company Name
Invoice #

WATER SUPPLY INFORMATION
Disposition of Produced Water:
Disposal
Docket #: Repressing

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Hauled.
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ________________ Ft West from Southeast Corner of
Sec ________________ Rge ________________ East ________________ West

Surface Water... Ft North from Southeast Corner
(Stream,pond etc) ________________ Ft West from Southeast Corner
Sec ________________ Rge ________________ East ________________ West

X Other (explain) Hauled
(purchased from city, K.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-103, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evan C. Mayhew
Title: Engineer
Date: 11-23-87

STATE PUBLIC

K.C.C.G. OFFICE USE ONLY
Letter of Confidentiality Attached
X) Drillers Time Log Received
KCC) SWD/Rep __ NSPA __ Other
KGS Plug __ OTM  

Form ACO-1 (5-86)

Date: 12-3-87
Classification: Public
Wichita, Kansas
Drill Stem Tests Taken ☑ Yes ☐ No
Samples Sent to Geological Survey ☑ Yes ☐ No
Cores Taken ☑ Yes ☐ No

DST #1 - 3741-3780, 60 (60) 60 (60).
Rec. 180' WCM w/SSO. FP's 42-53,
74-85. IBHP 191, FBHP 191.

DST #2 - 3788-3840, 45 (45) 45 (45).
Rec. 60' mud w/SSO. FP's 42-42, 63-63.
IBHP 520, FBHP 489.

DST #3 - 3863-3920, 45 (30) 30 (30).
Rec. 60' mud. FP's 42-42, 42-42.
IBHP 73, FBHP 42.

Formation Description ☑ Log ☐ Sample

- Anhydrite 2491 (+269)
- B/Anhydrite 2523 (+237)
- Heebner 3695 (-935)
- Lansing 3741 (-981)
- LTD 3919

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String | Size Hole | Size Casing | Weight Lbs/ft. | Setting Depth | Type of Cement | % Sacks | Percent Additives
--- | --- | --- | --- | --- | --- | --- | ---
N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A

PERFORATION RECORD

Shots Per Foot | Specify Footage of Each Interval Perforated
--- | ---
N/A | N/A

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth
--- | ---
N/A | N/A

TUBING RECORD | Size | Set At | Packer at | Liner Run ☑ Yes ☐ No
--- | --- | --- | --- | ---
N/A | N/A | N/A | N/A | N/A

Date of First Production | Producing Method ☑ Flowing ☐ Pumping ☐ Gas Lift ☘ Other (explain)
--- | ---
N/A | N/A

Estimated Production Per 24 Hours | Oil Bbls | Gas MCF | Water Bbls | Gas-Oil Ratio | Gravity
--- | --- | --- | --- | --- | ---
N/A | N/A | N/A | N/A | N/A | N/A

METHOD OF COMPLETION

Disposition of gas: ☑ Vented ☘ Sold ☐ Used on Lease
--- | --- | --- | --- | --- | ---
N/A | N/A | N/A | N/A | N/A | N/A

Open Hole ☑ Perforation ☐ Other (Specify) ☐ Dually Completed ☑ Commingled
--- | --- | --- | --- | --- | ---
N/A | N/A | N/A | N/A | N/A | N/A

Production Interval