Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential. Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

/ / Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 4033 EXPIRATION DATE

OPERATOR Murfin Drilling Company
ADDRESS 617 Union Ctr. Bldg. Wichita, KS 67202
** CONTACT PERSON Melissa Larkin - Drilling Kerran Redington - Production
PHONE 316-267-3241
PURCHASER Clear Creek, Inc.
ADDRESS McPherson, KS

LEASE Pollnow
WELL NO. 1-31
WELL LOCATION C NE NW

DRILLING CONTRACTOR Murfin Drilling Company
ADDRESS 617 Union Center Bldg. Wichita, KS 67202

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 4050' PBDT 4007'
SPUD DATE 5-18-82 DATE COMPLETED 5-24-82
ELEV: CR 2774' DF --- KB 2779'

DRILLED WITH (RADIAL) (ROTARY) (AXIS) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CR-97913

Amount of surface pipe set and cemented 261' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) [Oil] Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWD. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT
Wayne Johnston, Production Manager, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Wayne Johnston

SUBSCRIBED AND SWORN TO BEFORE ME this 13 day of August 1982.

WAYNE JOHNSTON
KERRAN REDINGTON

NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-16-85

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.
### WELL LOG

<table>
<thead>
<tr>
<th>Formation Description, Contents, Etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clay &amp; sand</td>
<td>190'</td>
<td>Anhydrite</td>
<td>2526'</td>
<td>+253</td>
</tr>
<tr>
<td>Shale</td>
<td>505'</td>
<td>B/Anhydrite</td>
<td>2556'</td>
<td>+223</td>
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<tr>
<td>Shale &amp; Sand</td>
<td>2525'</td>
<td>Topeka</td>
<td>3585'</td>
<td>-806</td>
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<tr>
<td>Anhydrite</td>
<td>2556'</td>
<td>Oread</td>
<td>3733'</td>
<td>-954</td>
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<tr>
<td>Shale &amp; Sand</td>
<td>3120'</td>
<td>Toronto</td>
<td>3778'</td>
<td>-999</td>
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<tr>
<td>Shale &amp; Lime</td>
<td>4050'</td>
<td>LKC</td>
<td>3792'</td>
<td>-1013</td>
</tr>
</tbody>
</table>

**DST #1:** 3741-3808'/45-45-45-45. Rec. 120' GIP + 1,151' OCWM. HYD: 1967-1947#.

**BHP:** 1306-1316#, **FP:** 161-384/506-506#.

**DST #2:** 3801-3828'/45-45-45-45. Rec. 60' OCM, 862M, 14# 011. HYD: 2014-2004#.

**BHP:** 186-82#, **FP:** 51-62/51-51#.

### Casing Record

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Setting</th>
<th>Weight lbs./ft.</th>
<th>Setting Depth</th>
<th>Type Cement</th>
<th>Sacks</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12'</td>
<td>8-5/8</td>
<td>24'</td>
<td>261'</td>
<td>60-40 Poz.</td>
<td>225</td>
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</tr>
<tr>
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<td></td>
<td></td>
<td></td>
<td>3% CC</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7-7/8</td>
<td>10-5/8</td>
<td>4050'</td>
<td>w/25% Clay A</td>
<td>50-50 Pozmix</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td>25% 50-50 Pozmix</td>
<td>w/10% salt</td>
<td>3/4% CFR-2</td>
<td>50 gal. Latex</td>
</tr>
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</table>

### Liner Record

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting Depth</th>
<th>Sacks cement</th>
<th>Shoes per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3810'</td>
<td></td>
<td></td>
<td></td>
<td>3821½-23½'</td>
</tr>
</tbody>
</table>

### Tubing Record

<table>
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<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Sacks cement</th>
<th>Shoes per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>3792-95'</td>
</tr>
</tbody>
</table>

### Acids, Fracture, Shot, Cement Squeeze Record

- **500 gal. MOD-202:** 3821½-23½'
- **1000 gal. MOD-202:** 3780-95'

### Date of First Production

- **8/12/82**

### Producing Method

- Flowing, Pumping, Gas Lift, etc.

### Gravity

### Perforation Record

- **Disposal of gas treated, used as lean or sold:**
  - **Gas:** 3780-3825'