FOR KCC USE:

API # 15-147 - 20 550 0000
Conductor pipe required N/A
Minimum surface pipe required N/A
Approved by: 3/21/97

This authorization expires: 1-29-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with intent to drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR __Thoroughbred Associates___
LEASE __Kats SWDW___
WELL NUMBER ____________________________
FIELD _____________________________

NUMBER OF ACRES ATTRIBUTABLE TO WELL:
QTR/QTR/QTR OF ACREAGE ___________ - _________ - _________

LOCATION OF WELL: COUNTY ______ Phillips
1650 feet from south/XXXXX line of section
330 feet from east/XXXXX line of section
SECTION 14__ TWP ___2S___ RG ___19W___

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ___NE___NW___SE___SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 29 1997
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section’s south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.