KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5010
Name: Knighton Oil Company, Inc.
Address: 221 S. Broadway, Suite 710
City/State/Zip: Wichita, Kansas 67202
Purchaser:
Operator Contact Person: Earl M. Knighton, Jr
Phone: (316) 264-7918
Contractor: Name: Pickrell Rig 10
License: 5123
Wellsite Geologist: Dave Montague
Designate Type of Completion:
☑ New Well ■ Re-Entry ■ Workover
■ Oil ■ SWD ■ SIOW ■ Tempered
☑ Gas ■ ENHR ■ SIGW
☑ Dry ■ Other (Core, WSW, Expl., Cathodic)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☑ Deepening ■ Re-perf. ■ Conv. to Enhr./SWD
☑ Plug Back ■ Plug Back Total Depth
☑ Commingled ■ Docket No.
☑ Dual Completion ■ Docket No.
☑ Other (SWD or Enhr.) ■ Docket No.

4/15/04 4/25/04 4.25.04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 047-21488-00-00
County: Edwards
C S2 SE Sec. 12 Twp. 26 S. R. 18 ☑ East West
660 feet from S N (circle one) Line of Section
1320 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Madden
Field Name: McClanahan East
Producing Formation: N/A
Elevation: Ground: 2157 Kelly Bushing: 2162
Total Depth: 4628 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 326' Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan ACT 2W 2.24 7-204
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 420 bbls
Dewatering method used hauled fluids
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc.
Lease Name: Watson #2 License No: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 ☑ East West
County: Pratt Docket No: D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Date: 5-10-04
Title: Geologist

KCC Office Use ONLY

☐ Yes Letter of Confidentiality Received
   If Denied, Yes ☐ Date:
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution