This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWN, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingled, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gemini Corporation
ADDRESS Box 309
McCook, Nebraska 69001

**CONTACT PERSON M.E. Carr
PHONE (308) 345-2480
PURCHASER Ashland
ADDRESS P.O. Box 391
Ashland, Kentucky 41101

DRILLING CONTRACTOR Murfin Drilling
ADDRESS 617 Union Center
Wichita, KS 67202

PLUGGING CONTRACTOR
ADDRESS

TOTAL DEPTH 3680' PBTD
SPUD DATE 11-12-81 DATE COMPLETED 12-17-81
ELEV: GR 2521' DF KB

Amount of surface pipe set and cemented 119.67' w/120 sacks, DV Tool Used?

AFFIDAVIT

STATE OF Nebraska COUNTY OF Red Willow SS, I,

M. E. Carr

OF LAWFUL AGE, BEING FIRST DUTY SHOWN UPON HIS OATH,

DEPOSES THAT HE IS President (X)(OF) Gemini Corporation

OPERATOR OF THE Cook

LEASE, AND IS DUTY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-914 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF December 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Mlan

SUBSCRIBED AND SWORN BEFORE ME THIS 16th DAY OF January 1982

Kathleen Shaffer

NOTARY PUBLIC

My COMMISSION EXPIRES: Jan 21, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
**WELL LOG**

Show all important zones of porosity and content thereof; cored intervals, and all drill-bit tests, including depth interval tested, formation used, fluid used, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST #1 (3498-3500')</td>
<td>LKC &quot;A&quot; &amp; &quot;B&quot;</td>
<td>30-60-30-90. Recovered 200' Mud Misrun. only pressure available ISIP 1140.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST #2 (3498-3530')</td>
<td>LKC &quot;C&quot;, Misrun.</td>
<td>30-60-60-120. Recovered 496' mud, 186 very slightly oil spotted mud. IHP 1833; ISIP 1264; FFP 869-468; FSIP 1168; FHP 1784.</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>DST #3 (3498-3530')</td>
<td>LKC &quot;C&quot; 30-90. Tesl tool out of cycle. No FFP or FSIP. Immediate blow to bottom of bucket. Recovered 180' oil and gassy cut mud (21% oil, 4% gas, 6% water, 69% mud); 327' heavily oil and gas cut mud (62% oil, 5% gas, 5% water, 28% mud); 450' oil (29° API); 240' muddy gassy oil (67% oil, 4% gas, 8% water, 11% mud); 110' watery muddy oil (58% oil, 5% gas, 19% water, 20% mud). Total recovery 1307'. IHP 1781; IFP 389-592; ISIP 1066; FHP 1733.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Log Tops:

- Stone Corral 2136'
- Base S.C. 2168'
- Topkea 3282'
- Deer Creek 3350'
- Toronto 3433'
- Lansing 3446'
- Lansing B 3481'
- Lansing C 3518'
- Lansing D 3548'
- BKC 3647'

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**CASING RECORD**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled (in O.C.)</th>
<th>Size casing set (in O.C.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks cement</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8 5/8&quot;</td>
<td>28#</td>
<td>127'</td>
<td>60:40 Pozmix</td>
<td>120</td>
<td>3% CaCl</td>
</tr>
<tr>
<td>Production</td>
<td>12¼&quot;</td>
<td>4½&quot;</td>
<td>9.5#</td>
<td>3666'</td>
<td>50:50 Pozmix A</td>
<td>200</td>
<td>2% gel, 10% salt, .75% CFR-2</td>
</tr>
</tbody>
</table>

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**LINER RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>3519 - 3523'</td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8&quot;</td>
<td>3574'</td>
<td></td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

- Treated with 500 gal. 15% MCA acid. Retreated with 1500 gal. 3519 - 3523'.
- 15% GSA acid.

**Disposal of gas:** Vented

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**DISPOSITION OF GAS:**

- Vented, used on lease or sold.