STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

WELL PLUGGING APPLICATION FORM
File One Copy

15-039-20319-00-00

Lease Owner ____________________________ Abercrombie Drilling, Inc.

Address ________________________________ 801 Union Center, Wichita, Kansas 67202

Lease (Parc. Name) ________________________ PARK COLLEGE

Well No. ___________________________ #1

Well Location ____________________________ C SE SE Sec. 15 Twp. 2S Rge. (W) 28 (W)

County ________________________________ Decatur

Total Depth ___________________________ 3685'

Field Name ______________________________

Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ Rotary D & A _____ X

Well Log filed with application as required ______ Yes

Date and hour plugging is desired to begin ____________ October 17, 1975 @ 7:45 a.m.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND
REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

__________________________ Joe Weber Address Ellis, Kansas 67637

Plugging Contractor __________ Abercrombie Drilling, Inc. License No. #746

Address ________________________________ 801 Union Center, Wichita, Kansas 67202

Invoice covering assessment for plugging this well should be sent to:

Name ________________________________ Abercrombie Drilling, Inc.

Address ________________________________ 801 Union Center, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed: ____________________________________________
Applicant or Acting Agent

Date: October 21, 1975
**KANSAS DRILLERS LOG**

**API No. 15 — 039 — 20,319 -- 00-00**

**Operator**
Abercrombie Drilling, Inc.

**Address**
801 Union Center, Wichita, Kansas 67202

**Well No.**
#1

**Lease Name**
Park College

**Footage Location**
660 feet from (S) line 660 feet from (E) 160 line

**Principal Contractor**
Abercrombie Drilling, Inc.

**Geologist**
Charles Johnson

**Spud Date**
October 10, 1975

**Total Depth**
3685'

**Date Completed**
October 17, 1975

**DF**
2506'

**KB**
2507'

### CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in O.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>To Surface</td>
<td>12¼''</td>
<td>8 5/8''</td>
<td>219'</td>
<td>Quick-Set</td>
<td>160</td>
<td>None</td>
<td></td>
</tr>
</tbody>
</table>

### LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
</tr>
</thead>
</table>

### PERFORATION RECORD

<table>
<thead>
<tr>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
</table>

### TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
</table>

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

**Depth interval treated**

OUT 2 2/1075

10-22-75

**INITIAL PRODUCTION**

Date of first production

<table>
<thead>
<tr>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Rate of Production PER 24 HOURS</strong></td>
</tr>
<tr>
<td>Oil</td>
</tr>
<tr>
<td>bbls.</td>
</tr>
</tbody>
</table>

Disposition of gas (vented, used on lease or sold)

<table>
<thead>
<tr>
<th>Producing interval(s)</th>
<th>CFPB</th>
</tr>
</thead>
</table>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 S. Meridian (P.O. Box 170271), Wichita, Kansas 66227. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.
**Well Log**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Clay &amp; Sand</td>
<td>0</td>
<td>50</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>50</td>
<td>1342</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Dakota Sand</td>
<td>1342</td>
<td>1388</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1388</td>
<td>1575</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand</td>
<td>1575</td>
<td>1650</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1650</td>
<td>1925</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cedar Hills Sand</td>
<td>1925</td>
<td>1970</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>1970</td>
<td>2158</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2158</td>
<td>2190</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>2190</td>
<td>2300</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale &amp; Lime</td>
<td>2300</td>
<td>3005</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>3005</td>
<td>3425</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lime</td>
<td>3425</td>
<td>3685</td>
<td></td>
<td></td>
</tr>
<tr>
<td>RTD</td>
<td>3685</td>
<td>3685</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ELECTRIC LOG TOPS:**
- Anhydrite 2153
- B/Anhydrite 2183
- Heebner 3418
- Toronto 3449
- Lansing 3460
- B/Kansas City 3665
- RTD 2685

**DST #1 (3470-3510) 30", 45", 60", 45"**
- Fair blow. Rec. 10' oil specked mud. 120' Mud. IFP 39-52#; IBHP 939#; FFP 79-105#; FBHP 793#.

**DST #2 (3517-3558) 30", 45", 30", 45"**
- Weak blow for 20'. Rec. 20' oil specked mud. IFP 39-39#; IBHP 79#; FFP 39-39#; FBHP 52#.

**DST #3 (Mis-run)**

**DST #3 (3618-3648) 30", 45", 45", 45"**
- Good blow throughout test. Rec. 360' SOC MW 5% oil. 967' oil spotted MW IFP 66-449#; IBHP 992#; FFP 476-621#; FBHP 925#.

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**Use Additional Sheets, If Necessary, To Complete Well Record.**

**Date Received**

**Signature**

**Geologist**

**Title**

**Date**

October 21, 1975
State Corporation Commission
CONSERVATION DIVISION
(Oil, Gas and Water)
P.O. Box 17027
3830 S. Meridian
WICHITA, KANSAS 67217

October 22, 1975

WELL PLUGGING AUTHORITY

Well No. 1
Lease Park College
Description SE SE Sec. 15-2-28W
County Decatur
Total Depth 3665
Plugging Contractor Abercrombie Drilling, Inc.

Abercrombie Drilling, Inc.
801 Union Center
Wichita, KS 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J. Lewis Brock, Administrator

Mr. Gilbert Balthazor, P. O. Box 9, Route #1, Palco, KS 67657
is hereby assigned to supervise the plugging of the above named well.