KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5225
Name: Quinque Operating Company
Address: 6301 Waterford Blvd., Suite 400
City/State/Zip: Oklahoma City, Oklahoma 73118
Purchaser: Seminole Transportation
Operator Contact Person: Catherine Smith
Phone: (405) 840-9876
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Marvin Harvey
Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: ___________________________
Well Name: _________________________
Original Comp. Date: ____________ Original Total Depth: ___________
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth
Commingled Docket No. Other SWD or Enhr.?
Dual Completion Docket No.

5/6/04 5/15/04 6/16/04 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21527-00-00
County: Haskell
Section: 27 Twp.: 30 S. R. 33 West
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Greenson
Well #: 2
Field Name: Victory
Producing Formation: Morrow
Elevation: Ground: 2924' Kelly Bushing: ___________
Total Depth: 5700' Plug Back Total Depth: 5618'
Amount of Surface Pipe Set and Cemented at 1791' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set ___________ Feet
If Alternate II completion, cement circulated from ___________ foot depth to __________ w/cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 6000 ppm Fluid volume: 1000 bbls
Dewatering method used: Natural - Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: ___________________________
Lease Name: __________________________ License No.: ___________________________
Quarter Sec. Twp. S. R. ________ ________ East ________ West
County: __________________________ Docket No.: ___________________________

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: Catherine J. Smith
Title: Land Associate Date: 6/29/04
Subscribed and sworn to before me this 29th day of June 2004
Notary Public: Jennifer A. Thompson
Commission Expires: 8/28/06

KCC Office Use ONLY
- Letter of Confidentiality Received
- Wireline Log Received
- Geologist Report Received
- UIC Distribution