Description of Well and Lease

State Corporation Commission of Kansas
Oil & Gas Conservation Division
Well Completion Form
ACG-1 Well History
Description of Well and Lease

API No. 15 039-20,885-06-00

County Decatur

SW SW NE Sec 16 Twp 28 Rge 27 SE WM SW or SW (circle one)

2970 Feet from S/W (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:

NE, SE, NW or SW (circle one)

Lease Name Chamber 'D' Well # 4

Field Name Polky

Producing Formation Polono

Elevation: Ground 2638', KB 2643'

Total Depth 4075 PBD

Amount of Surface Pipe Set and Cemented at 237 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set

If Alternate II completion, cement circulated from 3760 feet depth to 3760

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2900 ppm Fluid volume 20 bbls

De-watering method used

Location of fluid disposal if hauled offsite:

Re-entry Workover:

Operator: Adeco & chambers

Well Name: Chambers D

Comp. Date 12/12/92 Old Total Depth

Deepening Re-perf Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj) Docket No.

12/20/92 Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form shall be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester L. Chambers

TitleOwner-Operator

Date 11/18/92

Subscribed and sworn to before me this 18th day of July, 1992.

Notary Public

Date Commission Expires 1-12-93

Notary Public State of Kansas

K.C.C. OFFICE USE ONLY

Distribution

KCC SWD/Rep KGPA

E KS Plug Other (Specify)

Form ACO-1 (7-91)
Drill Stem Tests Taken
(Attach Additional Sheets.)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run
(Submit Copy.)

List All E. Logs Run:
#1 72 ft drilling mud
#2 135 ft muddy water oil specks
190 ft salt water 97% water 3% mud

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>13 7/8</td>
<td>8 5/8</td>
<td>20</td>
<td>232</td>
<td>standard</td>
<td>90</td>
<td>promix gel</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>5 1/2</td>
<td>15.5</td>
<td>3768</td>
<td>light</td>
<td>520</td>
<td>Granulated salt gel hot mix</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td>Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD - Bridge Plugs Set/Type

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Specified Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3589-95 Bridge Plug 54</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>3570-44 Bridge Plug 54</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>3571-25 Bridge Plug 54</td>
<td></td>
<td></td>
</tr>
<tr>
<td>4</td>
<td>3580-84 No Commercial Production - Temporary Shut-In</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
</table>

Date of First, Resumed Production, SWD or Inj. Producing Method

Flowing  □ Pumping □ Gas Lift □ Other (Explain)

Estimated Production Per 24 Hours

<table>
<thead>
<tr>
<th>Oil</th>
<th>Bbls.</th>
<th>Gas</th>
<th>Mcf</th>
<th>Water</th>
<th>Bbls.</th>
<th>Gas/Oil Ratio</th>
</tr>
</thead>
</table>

Disposition of Gas:

□ Vented □ Sold □ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

□ Open Hole □ Perf. □ Dually Comp. □ Commingled
□ Other (Specify)

Production Interval

□ □ □ □

Received State Corporation Commission

FEB 19, 1993

Conservation Division
Wichita, Kansas
# Bulk Materials Delivery and Ticket Continuation

**Date:** 12-19-92  
**Charge To:** Adeco Inc.  
**Mailing Address:** 310 E. Ash  
**City & State:** Oberlin, KS 67749

**Owner:** Adeco Inc.  
**Contractor:** Emphasis  
**Location Code:** 25529  
**Prepared By:** Jones, Scott  
**Delivered To:** M.E./Oberlin, KS 3846,50181

<table>
<thead>
<tr>
<th>Price Reference</th>
<th>Secondary Ref. or Part No.</th>
<th>Code</th>
<th>Description</th>
<th>Units 1</th>
<th>Units 2</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>504-308</td>
<td></td>
<td>L D</td>
<td>Std. Cement</td>
<td>110 sk</td>
<td></td>
<td>7.87</td>
<td>865.70</td>
</tr>
<tr>
<td>507-775</td>
<td></td>
<td>L D</td>
<td>Halad-322</td>
<td>41 lb</td>
<td></td>
<td>6.45</td>
<td>264.45</td>
</tr>
<tr>
<td>507-970</td>
<td></td>
<td>L D</td>
<td>D Air-1</td>
<td>26 lb</td>
<td></td>
<td>3.10</td>
<td>80.60</td>
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<tr>
<td>509-968</td>
<td></td>
<td>L D</td>
<td>Salt Granulated</td>
<td>500 lb</td>
<td></td>
<td>.10</td>
<td>50.00</td>
</tr>
<tr>
<td>509-554</td>
<td></td>
<td>L D</td>
<td>Halliburton Gel not mixed</td>
<td>2 sk</td>
<td></td>
<td>15.5</td>
<td>31.00</td>
</tr>
<tr>
<td>504-316</td>
<td></td>
<td>L D</td>
<td>Halliburton Light Cement</td>
<td>410 sk</td>
<td></td>
<td>7.19</td>
<td>2947.90</td>
</tr>
<tr>
<td>507-210</td>
<td></td>
<td>L D</td>
<td>Flocele mixed w/ 410 sks</td>
<td>92 lb</td>
<td></td>
<td>1.40</td>
<td>128.80</td>
</tr>
<tr>
<td>508-291</td>
<td></td>
<td>L D</td>
<td>Gilsonite mixed W/ 270 sks</td>
<td>190 lb</td>
<td></td>
<td>.40</td>
<td>75.60</td>
</tr>
</tbody>
</table>

**Returned Mileage Charge: 0**

**Total Weight:** 51,443  
**Loaded Miles:** 20  
**Ton Miles:** 514.43

**Service Charge on Materials Returned:**
- **CU. FEET:** 565  
- **1.25:** 706.25

**Service Charge:**
- **CU. FEET:** 565  
- **1.25:** 706.25

**Customer:**

---

*Note: This is not an invoice.*
<table>
<thead>
<tr>
<th>CHART</th>
<th>TIME</th>
<th>RATE (BPM)</th>
<th>VOLUME (BBL)</th>
<th>PUMPS</th>
<th>PRESSURE (PSI)</th>
<th>DESCRIPTION OF OPERATION AND MATERIALS</th>
</tr>
</thead>
<tbody>
<tr>
<td>8</td>
<td>1500</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Called out Original</td>
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<tr>
<td></td>
<td>1730</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>1900</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Rig Laying Down Driller</td>
</tr>
<tr>
<td></td>
<td>1915</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Down Driller - Rat Hole - Down</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>RIG 3 on Loc</td>
</tr>
<tr>
<td></td>
<td>2015</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>START S &amp; C in Rig guide choke -</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>INSTANT FLOAT VALVE Type Short</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>CENTERLINE 1, 3, 7, 11, 13, 15, 17</td>
</tr>
<tr>
<td></td>
<td>2240</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Cut Tubing out 1/16 &amp; 1/2</td>
</tr>
<tr>
<td></td>
<td>2245</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Ev Cuy</td>
</tr>
<tr>
<td></td>
<td>235</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Hook Up &amp; Move Driller</td>
</tr>
<tr>
<td></td>
<td>2318</td>
<td>1/1</td>
<td>300</td>
<td></td>
<td></td>
<td>Hook to Pump Track</td>
</tr>
<tr>
<td></td>
<td>2321</td>
<td>1/1</td>
<td>300</td>
<td></td>
<td></td>
<td>Start 500 gal metal dish</td>
</tr>
<tr>
<td></td>
<td>2323</td>
<td>6/1</td>
<td>300</td>
<td></td>
<td></td>
<td>Start Mix 770 KYD - HLC 2/4/50</td>
</tr>
<tr>
<td></td>
<td>2325</td>
<td>6/1</td>
<td>300</td>
<td></td>
<td></td>
<td>770 Lors Flocc.</td>
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<tr>
<td></td>
<td>2328</td>
<td>5/1</td>
<td>300</td>
<td></td>
<td></td>
<td>Fit 13 SKS in Rat Hole</td>
</tr>
<tr>
<td></td>
<td>2350</td>
<td>9/1</td>
<td>100</td>
<td></td>
<td></td>
<td>Fin Gilsonite</td>
</tr>
<tr>
<td></td>
<td>2350</td>
<td>9/1</td>
<td>100</td>
<td></td>
<td></td>
<td>Start Mix 140 KYD - HLC 2/4/50</td>
</tr>
<tr>
<td></td>
<td>0008</td>
<td>4/1</td>
<td>100</td>
<td></td>
<td></td>
<td>Fin HLC</td>
</tr>
<tr>
<td></td>
<td>0008</td>
<td>4/1</td>
<td>100</td>
<td></td>
<td></td>
<td>Start Mix 110 KYD 600-2m/10% Soret</td>
</tr>
<tr>
<td></td>
<td>0013</td>
<td>2/1</td>
<td>100</td>
<td></td>
<td></td>
<td>490 HCL 1322 9.25% D. A. R.</td>
</tr>
<tr>
<td></td>
<td>0016</td>
<td>3/1</td>
<td>100</td>
<td></td>
<td></td>
<td>Wash Up Pumpline - Resin - Surfactant</td>
</tr>
<tr>
<td></td>
<td>0027</td>
<td>3/1</td>
<td>100</td>
<td></td>
<td></td>
<td>Fin 4 CUF</td>
</tr>
<tr>
<td></td>
<td>0027</td>
<td>3/1</td>
<td>100</td>
<td></td>
<td></td>
<td>400 Late PSI - Good Return</td>
</tr>
<tr>
<td></td>
<td>0027</td>
<td>3/1</td>
<td>100</td>
<td></td>
<td></td>
<td>400 Late CUF - Global Cure</td>
</tr>
<tr>
<td></td>
<td>0030</td>
<td>3/1</td>
<td>100</td>
<td></td>
<td></td>
<td>Release - finish -</td>
</tr>
</tbody>
</table>

JOB LOG

CUSTOMER: Long String

WELL NO: 4D,
LEASE: Chambers
TICKET NO: 222714

HALLIBURTON SERVICES

JOB TYPE: Long String

DATE: 12.20.92

KANSAS CORPORATION COMMISSION

JAN 28 1993

CONSERVATION DIVISION
WICHITA, KS

Hand: [Signature]

Operator: Joe Campbell

Observer: Halco

Onsite: Herb Owen

Job Compl: Thank you
<table>
<thead>
<tr>
<th>Reference</th>
<th>Secondary Ref or Part No</th>
<th>Location</th>
<th>Description</th>
<th>Units 1</th>
<th>Units 2</th>
<th>Unit Price</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>000-117</td>
<td>1</td>
<td></td>
<td>Mileage 3743</td>
<td>80</td>
<td>275</td>
<td>5.500</td>
<td></td>
</tr>
<tr>
<td>001-016</td>
<td>1</td>
<td></td>
<td>Pump Change</td>
<td>375</td>
<td>88</td>
<td>13450.00</td>
<td></td>
</tr>
<tr>
<td>030-016</td>
<td>1</td>
<td></td>
<td>Swb Top Mnl</td>
<td>7</td>
<td>5</td>
<td>30.00</td>
<td></td>
</tr>
<tr>
<td>018-315</td>
<td>1</td>
<td></td>
<td>Mud Flush</td>
<td>500</td>
<td>1.65</td>
<td>325.00</td>
<td></td>
</tr>
<tr>
<td>12A</td>
<td>825, 205</td>
<td></td>
<td>Key Guide Shoe</td>
<td>1.5</td>
<td>1.5</td>
<td>83.00</td>
<td></td>
</tr>
<tr>
<td>6A-15</td>
<td>815, 1251</td>
<td></td>
<td>Insert Check Valve</td>
<td>1.5</td>
<td>1.5</td>
<td>30.00</td>
<td></td>
</tr>
<tr>
<td>30</td>
<td>807, 93022</td>
<td></td>
<td>9-Y Control Jct</td>
<td>8</td>
<td>8</td>
<td>352.00</td>
<td></td>
</tr>
<tr>
<td>320</td>
<td>800, 90883</td>
<td></td>
<td>Cement Bk</td>
<td>3</td>
<td>3</td>
<td>270.00</td>
<td></td>
</tr>
</tbody>
</table>

**NOT AN INVOICE**

**WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.**

**HALLIBURTON SERVICES**

**DECatur, Oklahoma 72725**

**A Division of Halliburton Company**

**TICKET NO. 222714-8**

**DATE: 12-20-92**

**Customer or His Agent (Signature):**

**Halliburton Operator:**

**Customer or His Agent (Signature):**

**Conservation Division**

**Wichita, KS**

**JAN 26 1993**

**SUB TOTAL: $267.97**

**APPLICABLE TAXES WILL BE ADDED ON INVOICE**
**WORK ORDER CONTRACT**
**AND PRE-TREATMENT DATA**

**DISTRICT:** 

**DATE:** 12/20/92

**HALLIBURTON SERVICES**

**THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT**

**FIELD**

<table>
<thead>
<tr>
<th>FORMATION NAME</th>
<th>TYPE</th>
</tr>
</thead>
<tbody>
<tr>
<td>FORMATION THICKNESS</td>
<td>FROM</td>
</tr>
<tr>
<td>PACKER</td>
<td>TYPE</td>
</tr>
<tr>
<td>TOTAL DEPTH</td>
<td>MUD WEIGHT</td>
</tr>
<tr>
<td>BORE HOLE</td>
<td></td>
</tr>
<tr>
<td>INITIAL PROF</td>
<td>OIL</td>
</tr>
<tr>
<td>PRESENT PROF</td>
<td>OIL</td>
</tr>
</tbody>
</table>

**TREATMENT INSTRUCTIONS:**

<table>
<thead>
<tr>
<th>MATERIALS</th>
</tr>
</thead>
<tbody>
<tr>
<td>TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED</td>
</tr>
</tbody>
</table>

**CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES**

**As consideration, the above-named Customer agrees:**

**THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED**

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable 30% of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 1% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents, and servants of all of them from and against any claims, liabilities, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well losses or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation, or well), or any damages resulting from pollution of any body of water, or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unavailability of any water owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claim or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents, and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer assures that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only the title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials or their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing; unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

**CUSTOMER**

**We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.**
### JOB SUMMARY

**FIELD:**
- **WELL DATA**
  - **FORMATION NAME**
  - **THICKNESS**
  - **INITIAL PROD. OIL BPD.**
  - **PRESENT PROD. OIL BPD.**
  - **COMPLETION DATE**
  - **MUD TYPE**
  - **BOTTOM HOLE TEMP.**
  - **MISC. DATA**

- **TOOL AND ACCESSORIES**
  - **FLOAT COLLAR**
  - **GUIDE SHOE**
  - **CENTRALIZERS**
  - **TOP PLUG**
  - **HEAD**
  - **Packer**
  - **OTHER**

- **MATERIALS**
  - **TREAT. FLUID**
  - **PROP. TYPE**
  - **ACID TYPE**
  - **SURFACTANT TYPE**

- **WELL DATA**
  - **NEW CASING**
  - **NEW LinER**
  - **NEW TUBING**
  - **OPEN HOLE**
  - **PERFORATIONS**

- **JOB DATA**
  - **CALLED OUT ON LOCATION JOB STARTED JOB COMPLETED**
  - **DATE**
  - **TIME**

- **PERSONNEL AND SERVICE UNITS**
  - **NAME**
  - **UNIT NO. & TYPE**
  - **LOCATION**

- **DEPARTMENT**
  - **DESCRIPTION OF JOB**

- **JOB DONE THRU**
  - **TUBING**
  - **CASING**
  - **ANNULUS**
  - **TBG/ANNULUS**

- **CUSTOMER REPRESENTATIVE**

- **CEMENT DATA**
  - **STAGE**
  - **NUMBER OF SACKS**
  - **CEMENT**
  - **MIXED LBS./GAL.**
  - **ADDITIVES**
  - **YIELD CUFT./SK**
  - **PRESSURES IN PSI**

- **SUMMARY**
  - **VOLUMES**
  - **PREPLUSH BBL.**
  - **LOAD & BKN. BBL.**
  - **TREATMENT BBL.**
  - **CEMENT SLURRY BBL.**
  - **TOTAL VOLUME BBL.**

- **REMARKS**

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**CUSTOMER**