KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 3-21-2002
District #: 4
SGA? Yes X No

Expected Spud Date April 01 2002

OPERATOR: License# 31956
Name: Dark Horse Oil Company
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth CO 80107-7879
Contact Person: Douglas C. Frickey
Phone: 303-646-5156

CONTRACTOR: License#: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For:
- Oil
- Gas
- OWWO
- Seismic:
  - # of Holes
  - Other

Well Drilled Or:
- Enh Rec
- Storage
- Disposal
- Wildcat
- Other

Well Cats:
- Infield
- Pool Ext.
- Air Rotary
- Cable

Type Equipment:
- Mud Rotary

SPOT
C N2
Sec 24
Twp 2
R 27

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Decatur
Lease Name: Long Family Trust
Well #: 1-24
Field Name: Monaghan NE

Is this a Prorated / Spaced Field? Yes X No
Target Formation(s): Lansing/Kansas City

Nearest Lease or unit boundary: 745 feet
Ground Surface Elevation: 2877 feet MSL
Water well within one-quarter mile:
- Public water supply well within one mile: Yes X No
- Depth to bottom of fresh water: 225 feet
- Depth to bottom of usable water: 1350 feet
- Surface Pipe by Alternate: Yes X No
- Length of Surface Pipe Planned to be set: 290 feet
- Length of Conductor Pipe required: None

Projected Total Depth: 3850 feet
Formation at Total Depth: Base/Kansas City
Water Source for Drilling Operations:
- Well
- Farm Pond
- Other

DWR Permit #: X

Will Cores be taken? Yes X No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/15/02
Signature of Operator or Agent: [Signature]
Title: President

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Dark Horse Oil Company
Lease: Long Family Trust
Well Number: 1-24
Field: Monaghan NE

Number of Acres attributable to well:
QTR / QTR / QTR of acreage: C N/2 NW Approx.

Location of Well: County: Decatur
745 feet from S (circle one) Line of Section
1410 feet from E (circle one) Line of Section
Sec. 24 Twp. 2 S R 27
Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

T-2-S Decatur Co.

RECEIVED
MAR 21 96
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).