FOR KCC USE:

STATE OF KANSAS
NOTICE OF INTENTION TO DRILL

Expected Spud Date: 08 18 95

Operator: ADECO INC. & CHAMBERS
Address: 310 E. ASH
City/State/Zip: OBERLIN KS. 67749
Contact Person: LESTER L. CHAMBERS
Phone: 913-475-3468

Contractor: License # 31730
Name: NEBRASKA DRILLING COMPANY

Well Drilled For: XX Oil

Well Class: XX Infield

Type Equipment: XX Mud Rotary

Gas: Storage

Pool Ext. Air Rotary

OWO: Disposal

Wildcat Cable

Seismic; # of Holes Other

If OWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation:
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within (120) days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/18/95

Signature of Operator or Agent: 

Title: AGENT

Search Inc., 316-265-5415

FOR KCC USE:

API # 15-089-208940000
Conductor Pipe required None feet
Minimum surface pipe required 400 feet per Alt.
Approved by: 08/18/95

This Authorization expires 08/18/95

(REMEMBER TO:

File Drill Pit Application (form CDP-1) with intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
Notify acreage attribution plat according to field proration orders;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intened well is in a prorated or spaced field, please fully complete this side of
the form. If the intened well is in a prorated or spaced field complete the plat below
showing that the well will be properly located in relationship to other wells producing from
the common source of supply. Please show all the wells within 1 mile of the boundaries of
the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries
of the proposed acreage attribution unit for oil wells.

API NO. 15: ________________________
OPERATOR ________________________
LEASE ___________________________
WELL NUMBER _____________________
FIELD ___________________________

LOCATION OF WELL: COUNTY ______
feet from (South) / North Line of Section
feet from (East) / West line of section
SECTION _______ TWP _______ RG _______

# ACRES ATTRIBUTABLE TO WELL _______
QTR/QTR/QTR OF ACREAGE ________

IS SECTION __XX__ REGULAR or ____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY
Section corner used: _NE__NW__SE__SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e.
   1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and
east/west lines; and
3) the distance to the nearest lease or unit boundary line.