STATE OF KANSAS
NOTICE OF INTENTION TOドライル

Expected Spud Date: 10-14-91

OPERATOR: License #: 8981
Name: Adeco Inc. & Chambers
Address: 310 E. Ash
City/State/Zip: Oahana, Kansas 67749
Contact Person: Mr. Lester Chambers
Phone: 913-475-3468

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co.

Well Drilled For: Oil Enh Rec Infield Mud Rotary
Gas Storage Pool Ext Air Rotary
GWWD Disposal Wildcat Cable
Seismic No of Holes Other
Other

If GWWD old well information as follows:
Operator:
Well Name:
Comp Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? Yes No
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by the operator of cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-7-91
Signature of Operator or Agent: [Signature]
Rig Coordinator: [Signature]

FOR KCC USE:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
OCT 08 1991
10-9-91
CONSERVATION DIVISION
Wichita, Kansas
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR ___________________________ LOCATION OF WELL: COUNTY ___________________________
LEASE ___________________________ feet from south/north line of section
WELL NUMBER ___________________________ feet from east/west line of section
FIELD ___________________________ SECTION_____ TWP_______ RG_______
NUMBER OF ACRES ATTRIBUTABLE TO WELL_______ QTR/QTR/QTR OF ACREAGE _______ _______ _______

IS SECTION REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: ___NE___NW___SE___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.