Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: 
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Rolland Yoakum

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SWL ☐ Temp. Abd.
☑ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: 
Original Total Depth: 
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD 
☐ Plug Back ☐ Plug Back Total Depth 
☐ Commingled ☐ Docket No. 
☐ Dual Completion ☐ Docket No. 
☐ Other (SWJ or Enhr?) ☐ Docket No. 

4/1/04 4/2/04 4/5/04 Wait On Completion 
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30490 - 0000
County: Montgomery
☐ AP NE SW Sec. 3 Twp. 31 S R. 17 ☑ East ☐ West 2007 feet from (circle one) Line of Section
☐ AP NE SW Sec. 11 Twp. 31 S R. 17 ☐ East ☑ West 2029 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
☐ NE SE NW SW (circle one) NE SE NW SW (circle one)

Lease Name: King
Well #: 11-3
Field Name: Coffeyville-Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 874 ☐ Kelly Bushing: 874

Total Depth: 695 Plug Back Total Depth: 682
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set in Feet
If Alternate II completion, cement circulated from 690
feet depth to: Surface w/ 85 ex cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: n/a ppm 
Fluid volume: _ bbls
Dewatering method used: n/a air drilled

Location of fluid disposal if hauled offsite: 

RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name: 
Lease Name: 
License No.:
Quarter Sec. Twp. S R. ☐ East ☑ West
County: 
Docket No.:

June 2, 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Signature: 
Agent: 
Date: 6/22/04
Subscribed and sworn to before me this 22nd day of June 2004
Notary Public: 
Date Commission Expires: 1/1/2005

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution