KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: 
Operator Contact Person: Melissa Thieme
Phone: (913) 748-3971
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Rolland Yoakum

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: 
Original Total Depth: 
Dependening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

4/12/04 4/13/04 4/15/04 Wait On Completion
Spud Date or Recompletion Date Date Reached To Completion Date or Recompletion Date

API No. 15 - 205-25760
County: Wilson

Sec. 34 Twp. 17 S. R. 17 East

380 feet from N (circle one) Line of Section
2257 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Clamplin

Lease Name: Neodesha
Well #: 2-34
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: 920
Kelly Bushing: 920
Total Depth: 765 Foot Back Total Depth: 753
Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes

If yes, show depth set

If Alternate II completion, cement circulated from

Surface depth to 90 Feet ex cmr.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: n/a ppm
Fluid volume: bbls
Dewatering method used: n/a air drilled

Location of fluid disposal if hauled offsite:

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 24 2004

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Markel - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and correct to the best of my knowledge.

Signature: 
Title: Agent 
Date: 6/21/04

Subscribed and sworn to before me this day of 2004

Notary Public: Melissa Thieme
Date Commission Expires: 6/20/05

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date:

Wireline Log Received

Geologist Report Received

UIC Distribution