KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License #: 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: NA
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Hefflin
Designate Type of Completion: X New Well □ Re-Entry □ Workover
Oil __ SWD □ SIOW □ Temp. Abd. Gas □ Enhr. □ Sigw
Dry □ Other (Core, WSW, Exp., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: 02/18/04 Original Total Depth: 3659
Deepening □ Re-perf. □ Conv. To Enhr./SWD
Plug Back □ Plug Back Total Depth
Commingled □ Docket No.
Dual Completion □ Docket No.
Other (SWD or Enhr.?): □ Docket No.
02/18/04 03/03/04 03/31/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 129-21725-0000
County: Morton
- NE - SE - SE Sec 7 Twp 33 S R 43W
760 feet from () N (circle one) Line of Section
360 feet from () W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Turnmorrow-Morrow Well #: 1055
Field Name: Turnmorrow
Producing Formation: Osage
Elevation: Ground: 3659 Kelly Bushing: 3670
Total Depth: 6210 Plug Back Total Depth: 6167
Amount of Surface Pipe Set and Cemented at 1504 feet
Multiple Stage Cementing Collar Used? X Yes □ No
If yes, show depth set 3217
If Alternate II completion, cement circulated from
feet depth to ____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 400 mg/l ppm Fluid volume 1790 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S R □ East X West
County: Docket No.: 02/18/04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Vicki Carder
Title: Capital Project Date May 7, 2004
Subscribed and sworn to before me this 17th day of May
2004
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005

KCC Office Use Only

Letter of Confidentiality Attached
If Denied, Yes □ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

ANITA PETERSON
MY COMMISSION EXPIRES October 1, 2005