FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31956
Name: Dark Horse Oil Company
Address: 34861 Forest Park Drive
City/State/Zip: Elizabeth, CO 80107
Purchaser: Seminole Trans. & Gathering
Operator Contact Person: Douglas C. Frickey
Phone: (303) 646-5156
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Paul M. Gunzelman

Designate Type of Completion
X New Well    Re-Entry    Workover

X Oil        SWD      SOW      Temp. Abd.
Gas          ENR      SIGN     
Dry          Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator:
Well Name:
Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back
Commingle Docket No.
Dual Completion Docket No.
Other (SOW or Inj)? Docket No.

Spud Date Date Reached TD Completion Date

API NO. 15- 039-20921-0000

County: Decatur
Approx. C-SW/2-SW Sec. 13 Twp.2-S Rge.27 E
330 Feet from SW (circle one) Line of Section
520 Feet from ENE(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name: Long Family Trust Well #: 1-13
Field Name: Monaghan NE

Producing Formation: Lansing "Pollnow" Zone
Elevation: Ground 2693 ft. KB 2698 ft.
Total Depth 3825 ft. PBDT 3744 ft.

Amount of Surface Pipe Set and Cemented at 289 Feet

Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 2213 Feet
If Alternate II completion, cement circulared from 2213
feet depth to Surface w/ 365 sx cmt.

Drilling Fluid Management Plan 1 inchd to meet ALT 2
(Data must be collected from the Reserve Pit) 10/18/02
Chloride content 1100 ppm Fluid volume 375 bbis

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name:
License No: ______
Quarter Sec. Twp. S Rng. E/W
County 
Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2079, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

K.C.C. OFFICE USE ONLY
F - Letter of Confidentiality Attached
C - Wireline Log Received
G - Geologist Report Received

Distribution
KCC SMD/Rep NGPA
KGS Plug
Other (Specify)

Form ACO-1 (7-91)

Signature
Title President
Date 11/26/01
Subscribed and sworn to before Notary Public the day of November 2001.
Notary Public
Date Commission Expires 12-3-2001

RECEIVED DEC 03 2001
STATE OF COLORADO
BRENDA L. SEDER
12-3-2001
Operator Name: Dark Horse Oil Company
Lease Name: Long Family Trust
Sec.: 13  Twp. 2-S  Rge.  27  X West
County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Samples Sent to Geological Survey  X Yes  □ No
Core Taken  □ Yes  X No
Electric Log Run  (Submit Copy.)  X Yes  □ No

List All E.Logs Run: Dual Induction w/GR
Compensated Neutron Density w/PE
Sonic Log
Micro Log
Dual Receiver Cement Bond Log

<table>
<thead>
<tr>
<th>Name</th>
<th>Top</th>
<th>Datum</th>
</tr>
</thead>
<tbody>
<tr>
<td>Top Stone Corral</td>
<td>2204</td>
<td>+494</td>
</tr>
<tr>
<td>Base Stone Corral</td>
<td>2238</td>
<td>+460</td>
</tr>
<tr>
<td>Topeka</td>
<td>3354</td>
<td>-656</td>
</tr>
<tr>
<td>Heebner Shale</td>
<td>3520</td>
<td>-822</td>
</tr>
<tr>
<td>Toronto</td>
<td>3551</td>
<td>-853</td>
</tr>
<tr>
<td>Lansing</td>
<td>3562</td>
<td>-864</td>
</tr>
<tr>
<td>Base/Kansas City</td>
<td>3762</td>
<td>-1064</td>
</tr>
<tr>
<td>Total Depth</td>
<td>3825</td>
<td>-1127</td>
</tr>
</tbody>
</table>

CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>SURFACE</td>
<td>12 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>289'</td>
<td>COMMON</td>
<td>185</td>
<td>3%cc 2%gel</td>
</tr>
<tr>
<td>PRODUCTION</td>
<td>7 7/8&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>3791'</td>
<td>EA-2</td>
<td>175</td>
<td></td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose: Perforate</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Protect Casing</td>
<td>2213'</td>
<td>MID-CON</td>
<td>325</td>
<td>1/4# Flocele</td>
</tr>
<tr>
<td>Plug Back TD</td>
<td>152'</td>
<td>COMMON</td>
<td>40</td>
<td>No additives</td>
</tr>
</tbody>
</table>

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

<table>
<thead>
<tr>
<th>Shots Per Foot</th>
<th>Four (4) 3592' thru 3594' (Pollnow Zone)</th>
<th>250 gal. of 15% MCA</th>
<th>3592'</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>1000 gal. of 20% SGA</td>
<td>3592'</td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At 3723.80'</th>
<th>Packer At NA</th>
<th>Liner Run</th>
<th>Yes X No</th>
</tr>
</thead>
</table>

Date of First, Resumed Production, SWD or Inj. 11/09/2001

Producing Method: X Flowing  □ Pumping  □ Gas Lift  □ Other (Explain)

Estimated Production Per 24 Hours

|-------|----------|------|-----|----------------|---------------|-------------|

Disposition of Gas: □ Vented  X Sold  □ Used on Lease
(If vented, submit ACO-18.)

Method of Completion: □ Open Hole  X Perf.  □ Dually Comp.  □ Commined 3592' - 3594'

Other (Specify)
**ORIGINAL**

**INVOICE**

---

**ALLIED CEMENTING CO., INC.**
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566
FEDERAL TAX ID# [redacted]

---

**Invoice Number:** 085517  
**Invoice Date:** 10/09/01

---

**Sold** Dark Horse Oil Company  
**To:** 34861 Forest Park DR  
Elizabeth, CO  
80107

---

**Cust I.D.**...: Dark  
**P.O. Number:** LongFamTR 1-13  
**P.O. Date...:** 10/09/01  
**Due Date..:** 11/08/01  
**Terms.....:** Net 30

---

<table>
<thead>
<tr>
<th>Item I.D./Desc.</th>
<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
<th>Net</th>
<th>TX</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common</td>
<td>185.00</td>
<td>SKS</td>
<td>7.8500</td>
<td>1452.25</td>
<td>E</td>
</tr>
<tr>
<td>Gel</td>
<td>3.00</td>
<td>SKS</td>
<td>10.0000</td>
<td>30.00</td>
<td>E</td>
</tr>
<tr>
<td>Chloride</td>
<td>5.00</td>
<td>SKS</td>
<td>30.0000</td>
<td>150.00</td>
<td>E</td>
</tr>
<tr>
<td>Handling</td>
<td>193.00</td>
<td>SKS</td>
<td>1.1000</td>
<td>212.30</td>
<td>E</td>
</tr>
<tr>
<td>Mileage (75)</td>
<td>75.00</td>
<td>MILE</td>
<td>7.7200</td>
<td>579.00</td>
<td>E</td>
</tr>
<tr>
<td><strong>193 sks @ $.04 per sk per mi</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Surface</td>
<td>1.00</td>
<td>JOB</td>
<td>520.0000</td>
<td>520.00</td>
<td>E</td>
</tr>
<tr>
<td>Mileage pmp trk</td>
<td>75.00</td>
<td>MILE</td>
<td>3.0000</td>
<td>225.00</td>
<td>E</td>
</tr>
<tr>
<td>Surface plug</td>
<td>1.00</td>
<td>EACH</td>
<td>45.0000</td>
<td>45.00</td>
<td>E</td>
</tr>
</tbody>
</table>

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  

If Account CURRENT take Discount of 321.36 ONLY if paid within 30 days from Invoice Date  

---

**Subtotal:** 3213.55  
**Tax:** 0.00  
**Payments:** 0.00  
**Total:** 3213.55  
---

**- SURFACE CASING -**

**RECEIVED**  
DEC 03 2001  
KCC WICHITA

---

FORM # F9000  58278
# ALLIED CEMENTING CO., INC.

**Federal Tax I.D.# 09143**

**Service Point:**

**Oakley**

**Remit To:**

P.O. Box 31
RUSSELL, KANSAS 67665

<table>
<thead>
<tr>
<th>Date</th>
<th>Sec.</th>
<th>Twp.</th>
<th>Range</th>
<th>Called Out</th>
<th>On Location</th>
<th>Job Start</th>
<th>Job Finish</th>
</tr>
</thead>
<tbody>
<tr>
<td>10-1-01</td>
<td>13</td>
<td>2</td>
<td>27 w</td>
<td>4:45 am</td>
<td>7:15 am</td>
<td>7:45 pm</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Location</th>
<th>Oberlin 12E-3N-4E-W1/2</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Contractor</th>
<th>Mulvany Drilling Co. #3</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Owner</th>
<th>Same</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>CEMENT</th>
<th>185 comp, 3% Cc, 2% Gel</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>COMMON</th>
<th>185 lbs @ 7.00 $1.4525</th>
</tr>
</thead>
<tbody>
<tr>
<td>POZMIX</td>
<td>@ 10.00 $3.00</td>
</tr>
<tr>
<td>GEL</td>
<td>@ 10.00 $3.00</td>
</tr>
<tr>
<td>CHLORIDE</td>
<td>@ 10.00 $1.50</td>
</tr>
</tbody>
</table>

| Handling    | 193 lbs @ 1.00 $212.30   |
| Mileage     | 579.00                    |

**REMARKS:**

CEMENT AIN CIRC.

Thank you

**CHARGE TO:**

Darkhorse Oil Co.

**STREET:**

**City**

**State**

**ZIP**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNATURE**

K. Van Leuven

**PRINTED NAME**
# SWIFT SERVICES, INC.

**PO BOX 466**  
**NESS CITY, 67560-0466**

---

**BILL TO**  
Dark Horse Oil Company  
34861 Forest Park Dr,  
Elizabeth, CO 80107

---

**RECEIVED**  
DEC 03 2001  
KCC WICHITA

---

**TERMS** | Well No. | Lease | County | Contractor | Well Type | Well Category | Operator | Job Purpose
---|---|---|---|---|---|---|---|---
Net 30 | 1 | Long Ranch | Decatur | Murfin | Oil | Development | Roger | Cement 4 1/2...

---

**PRICE REFERENCE**  
**DESCRIPTION** | **QTY** | **UNIT PRICE** | **AMOUNT**
---|---|---|---
575D | Milage | 85 | 2.50 | 212.50
579D | Pump Service | 1 | 1,500.00 | 1,500.00
580 | Additional hrs. | 1 | 100.00 | 100.00
407-4 | 4 1/2" Insert Float Shoe with Auto Fill | 1 | 180.00 | 180.00T
402-4 | 4 1/2" Centralizers | 10 | 30.00 | 300.00T
403-4 | 4 1/2" Cement Basket | 3 | 100.00 | 300.00T
408-4 | 4 1/2" D.V. Tool & Plug Set | 1 | 1,900.00 | 1,900.00T
281 | Mud Flush | 1,000 | 0.50 | 500.00T
325 | Cement | 175 | 6.75 | 1,181.25T
284 | Culsel | 8 | 25.00 | 200.00T
283 | Salt | 900 | 0.15 | 135.00T
285 | CFR | 82 | 2.75 | 225.50T
290 | D-Air | 82 | 2.75 | 225.50T
276 | Flocele | 100 | 0.90 | 90.00T
330 | Swift Multi-Density | 325 | 9.50 | 3,087.50T
581D | Service Charge Cement | 500 | 1.00 | 500.00
583D | Drayage | 2,153.22 | 0.75 | 1,614.92

---

**Subtotal**  
Sales Tax | 4.90% | 407.91

---

**PRODUCTION CASING CEMENT**

---

**Thank you for your business.**

---

**Total**  
$12,660.08
<table>
<thead>
<tr>
<th>CHART NO.</th>
<th>TIME</th>
<th>RATE (BPM)</th>
<th>VOLUME (GAL)</th>
<th>PUMPS</th>
<th>PRESSURE (PSI)</th>
<th>TUBING</th>
<th>CASING</th>
<th>DESCRIPTION OF OPERATION AND MATERIALS</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>16:00</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>On loc.</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Start in hole with 4 1/2&quot; Cyl.</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Cont. on #2, #3, #4, #5, #6, #7, #35, &amp; #64</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Rod with #16, #37, #64</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Tower Float Shoe</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Oil tool @ 2213'</td>
</tr>
<tr>
<td></td>
<td>17:00</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Drop Ball</td>
</tr>
<tr>
<td></td>
<td>17:10</td>
<td></td>
<td></td>
<td>12</td>
<td></td>
<td></td>
<td></td>
<td>Cyl. on Bottom Cut.</td>
</tr>
<tr>
<td></td>
<td>18:10</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Pump 500gal Mud Flush</td>
</tr>
<tr>
<td></td>
<td>18:15</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Pump 175x10 EA2</td>
</tr>
<tr>
<td></td>
<td>18:40</td>
<td></td>
<td>60</td>
<td></td>
<td>1/100</td>
<td></td>
<td></td>
<td>Wash Plug</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Run down 1100 psi holding</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Release press, Dried up</td>
</tr>
<tr>
<td></td>
<td>18:45</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Drop opening Plug</td>
</tr>
<tr>
<td></td>
<td>18:55</td>
<td></td>
<td></td>
<td></td>
<td>1,200</td>
<td></td>
<td></td>
<td>Open Air 4200 psi</td>
</tr>
<tr>
<td></td>
<td>18:45</td>
<td></td>
<td></td>
<td>12</td>
<td></td>
<td></td>
<td></td>
<td>Cyl. with Rig pump</td>
</tr>
<tr>
<td></td>
<td>19:15</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Plug Mouse hole &amp; Rest hole</td>
</tr>
<tr>
<td></td>
<td>19:45</td>
<td></td>
<td>12</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Pump 125x1 Mud Flush</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Mix 325x10 Smoc</td>
</tr>
<tr>
<td></td>
<td>20:35</td>
<td></td>
<td>35</td>
<td></td>
<td>1,800</td>
<td></td>
<td></td>
<td>Finished mixing</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Displ. Closing plug</td>
</tr>
<tr>
<td></td>
<td>21:35</td>
<td></td>
<td>35</td>
<td></td>
<td>1,800</td>
<td></td>
<td></td>
<td>21 1/2 Displ. pumped lost circulation</td>
</tr>
<tr>
<td></td>
<td>22:15</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Plug landed 1500 psi</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Release press, D.W. closed</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Wash and took up truck</td>
</tr>
</tbody>
</table>

**RECEIVED**

DEC 03 2001

KCC WICHITA
<table>
<thead>
<tr>
<th>PRICE REFERENCE</th>
<th>SECONDARY REFERENCE/ PART NUMBER</th>
<th>ACCOUNTING LOC</th>
<th>ACCT</th>
<th>DF</th>
<th>DESCRIPTION</th>
<th>RECEIVED DATE</th>
<th>QTY.</th>
<th>UM</th>
<th>QTY.</th>
<th>UM</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>575</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>MILEAGE = 103</td>
<td>DEC 03 2001</td>
<td>85</td>
<td>mi</td>
<td></td>
<td></td>
<td>2.50</td>
<td>212.50</td>
</tr>
<tr>
<td>579</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Pump Service</td>
<td></td>
<td>1</td>
<td>ea</td>
<td></td>
<td></td>
<td>1500.00</td>
<td>1500.00</td>
</tr>
<tr>
<td>580</td>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>Pump Service</td>
<td></td>
<td>1</td>
<td>ea</td>
<td></td>
<td></td>
<td>100.00</td>
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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

**REMIT PAYMENT TO:**

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

**SURVEY**

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**TAX**

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**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES**

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!
# TICKET CONTINUATION

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<tr>
<th>PRICE REFERENCE</th>
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<th>ACCOUNTING</th>
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**RECEIVED**

**DEC 03 2001**

**KCC WICHITA**

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<th>TOTAL WEIGHT</th>
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**CONTINUATION TOTAL:** 7,259.67
Sold  Dark Horse Oil Company  
To:  34851 Forest Park DR  
     Elizabeth, CO  
     80107

Cust I.D.....: Dark  
P.O. Number...: LongFamily1-13  
P.O. Date.....: 10/31/01  
Due Date.: 11/30/01  
Terms.....: Net 30

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<th>Qty. Used</th>
<th>Unit</th>
<th>Price</th>
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All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. 
If Account CURRENT take Discount of $146.90 ONLY if paid within 30 days from Invoice Date 

Subtotal: 1469.00
Tax......: 0.00
Payments: 0.00
Total....: 1469.00

- 146.90
$1322.10

1 INCH PIPE BETWEEN 8 5/8" SURFACE CASING AND 4 1/2" PRODUCTION CASING. MIX AND PUMP APPROX. 40 SKS. - CEMENT DID CIRCULATE. DEPTH OF JOB: 152 FT.

Top Stage Approved by: Carl Goodrow

RECEIVED

DEC 03 2001

KCC WICHITA
ALLIED CEMENTING CO., INC.

DATE 10-29-01
LEASE Long Family
WELL # 1-13
LOCATION Oberlin 10-2-20-66

CONTRACTOR
OWNER Dark Horse Oil Co.

TYPE OF JOB 1" deep casing
HOLE SIZE 7 7/8 T.D.
CASING SIZE 4 1/2 - 8 5/8 DEPTH 152'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. PERFS.

CEMENT AMOUNT ORDERED 100 ccm

COMMON 40# @ 7.50 $314.00
POZMIX
CHLORIDE
GEL

HANDLING 100 sks @ 110 $110.00
MILEAGE 44 per skeltas $300.00

TOTAL 724.00

REMARKS:
Run 6 3/4" 1" pipe between 4 1/2 casing & 8 5/8 casing. Mix & pump 40,000 gallons of cement & circulated.
Approx. 40,000 gallons of cement & circulated.
Job completed @ 3:15 p.m.

THANKS Fuzzy

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNED

PRINTED NAME