For KCC Use Only

API # 15 - 039.20926 00.00
Conductor pipe required: NONE
Minimum surface pipe required: 290 feet per Alt. ft
Approved by: RSP 7-24-2002
This authorization expires: 1-2-2003

Spud date: 7-29-2002
Agent: [Signature]

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: Decatur
Operator: Dark Horse Oil Company
Lease: Long Family Trust
Well Number: 2-13
Field: Monaghan NE
Number of Acres attributable to well: Location from S/N (circle one) Line of Section
QTR / QTR / QTR of acreage: N/2 NE SW

1930 feet from N (circle one) Line of Section

Sec. 13 Twp. 2 S. R. 27

Is Section __ Regular or ___ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).