KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 8-19-2000
District #: 1
SGA: Yes No

Expected Spud Date: 8 20 00

OPERATOR:
License #: 30606
Name: Murfin Drilling Co., Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: C. Scott Robinson
Phone: (316) 267-3241

CONTRACTOR:
License #: 30606
Name: Murfin Drilling Co., Inc.

Well Drilled For: [ ] Oil [ ] Gas [ ] Waive Class: [ ] Mud Rotary [ ] Air Rotary
[ ] Storage [ ] Seismic: # of Holes [ ] Other
[ ] Disposal [ ] Cable

If OWWO: old well information as follows:
Operator: ___________________________
Well Name: _______________________
Original Completion Date: __________ Original Total Depth: __________
Directional, Deviated or Horizontal wellbore? [ ] Yes [ X ] No
If Yes, true vertical depth: __________
Bottom Hole Location: _______________________
KCC DKT #: _______________________

Spot 95' N & 65' W of C
Spot Section 31, Township 2, Range 26 East
feet from 235 (circle one) N (circle one) Line of Section
1715 feet from E (circle one) W (circle one) Line of Section
Is SECTION Regular [X ] Irregular? (Note: Locate well on the Section Plat on reverse side)
County: Decatur
Lease Name: Stites McDonnell Well #: 1-31
Field Name: Wildcat
Is this a Prorated / Spaced Field? [ ] Yes [X ] No
Target formation(s): LKC
Nearest Lease or unit boundary: 595' N North
Ground Surface Elevation: 2634 feet MSL
Water well within one-quarter mile: [ ] Yes [X ] No
Public water supply well within one mile: [ ] Yes [X ] No
Depth to bottom of fresh water: 1225'
Depth to bottom of usable water: 1350'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 275'
Length of Conductor Pipe required: 200'
Projected Total Depth: 3950'
Producing Formation Target: Arbuckle
Water Source for Drilling Operations: [ ] Well [ ] Farm Pond [ ] Other [ ]
DWR Permit #: _______________________
(Attach proper permit with DWR box [ ])
Will Cores be taken? [ ] Yes [X ] No
If Yes, proposed zone: _______________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified when well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/10/00 Signature of Operator or Agent: ___________________________
C. Scott Robinson Title: Agent

For KCC Use ONLY

API # 15 - 039-20916-0000
Conductor pipe required: NONE
Minimum surface pipe required: 275' feet per Alt. [ X ]
Approved by: 8-14-2000
This authorization expires: 8-14-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: ___________________________

Remember to:
- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spuddate;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is complete;
- Obtain written approval before disposing or injecting.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Drilling Unit Consisting of:
TOWNSHIP 2 SOUTH, RANGE 26 WEST
SECTION 30: Point Of beginning 330' East of the Southwest Quarter corner (SW/4) of the Northeast Quarter (NE/4), thence North 440', thence East 1320', thence South 440', thence West 1320' to Point of Beginning (13.33 acres)
SECTION 31: Point of Beginning 330' East of the Northwest Corner (NW/4) of the Northeast Quarter (NE/4), thence South 880', thence East 1320', thence North 880', thence West 1320' to Point of Beginning (26.67 acres)
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Location of Well: County: _____________________________
Operator: ___________________________ feet from S / N (circle one) Line of Section
Lease: _____________________________ Sec. ________ Twp. ________ S. R. ________
Well Number: _______________________ East □ West □
Field: ________________________________
Number of Acres attributable to well: _____________________________
QTR / QTR / QTR of acreage: __________ “__________” __________

Is Section ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _NE _NW _SE _SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

235'

EXAMPLE

1980

3390'

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).