NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

Effective Date: 4-6-02

District #: [ ] SGA [ ] Yes [ ] No

OPERATOR: Licenses # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: C. Scott Robinson
Phone: 316-267-3241

CONTRACTOR: Licenses # 30606
Name: Murfin Drilling Company

Well Drilled For: [ ] Oil [ ] Gas [ ] OMMO
[ ] Storage [ ] Pool Ext. [ ] wildcat [ ] Seismic
[ ] Other

Well Class: [ ] Infield [ ] Mud Rotary [ ] Air Rotary
[ ] Cable

Type Equipment: [ ] Enh Rec

If OMMO: old well information as follows:
Operator: [ ]
Well Name: [ ]
Original Completion Date: [ ]
Original Total Depth: [ ]
Directional, Deviated or Horizontal wellbore? [ ] Yes [ ] No
[ ]
If yes, true vertical depth: [ ]
Bottom Hole Location: [ ]
KCC DKT #: [ ]

Spot 130' W & 110' S

SE 29, NW Twp 26, Sec 1100

Feet from SWNE (circle one) Line of Section

2180

Feet from SE NW (circle one) Line of Section

Is SECTION Regular [ ] Irregular [ ]

(Note: Locate well on the Section Plat on reverse side)

County: Decatur
Lease Name: Shirley Trust
Field Name: unknown
Is this a Prorated / Spaced Field? [ ] Yes [ ] No
Target Formation(s): Lansing Kansas City
Nearest Lease or unit boundary: 1100
Ground Surface Elevation: 2621 Ext.
Water well within one-quarter mile: [ ] Yes [ ] No
Public water supply well within one mile: [ ] Yes [ ] No
Depth to bottom of fresh water: 210'
Surface Pipe by Alternate: [ ] Yes [ ] No
Length of Surface Pipe Planned to be set: 260'
Length of Conductor Pipe required: NA
Projected Total Depth: 3800'
Formation at Total Depth: Marmaton
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [ ] Other
DWR Permit #: [ ]
Will Cores be taken? [ ] Yes [ ] No
If Yes, proposed zone: [ ]

AFFIDAVIT

The undersigned affirms that the drilling, completion and eventual plugging of this well shall comply with KCC 555-101, et.seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases, all surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/29/02
Signature of Operator or Agent: [ ]

For KCC Use ONLY

API # 15 - 039 - 20924-00-00
Conductor pipe required [ ] None [ ] feet
Minimum surface pipe required 260 feet per All. [ ] 2

Approved by: [ ] RJS 4-1-2002

This authorization expires: 10-1-2002

(This authorization void if drilling not started within 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67222

Remember to:
- File Drill Pt Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plan according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ______________________________
Lease: _________________________________
Well Number: __________________________
Field: _________________________________

Location of Well: County: Decatur
1100 feet from S (circle one) Line of Section
2180 feet from E (circle one) Line of Section
Sec. 29 Twp. 2 S. R. 26

Is Section __ Regular or ______ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).