CORRECTED

NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date: March 19th 1998

OPERATOR: License # 31100
Name: Robuck Petroleum Company
Address: 1801 Broadway Suite 250
Denver, Colorado 80202
Contact Person: Brett D. Robuck
Phone: (303) 395-9377

CONTRACTOR: License # 30606
Name: Martin Drilling Company Inc.

Well Drilled For: X Oil Enh Rec
Well Class: Infield Mud Rotary
Gas Storage Pool Ext.
O/W/O Disposal Wildcat Cable
Seismic: # of Holes Other
Other

If O/W/O: old well information as follows:
Operator: X
Well Name: Old Total Depth
Comp. Date: X

X, Oil, Enh Rec
Gas, Storage Pool Ext.
O/W/O, Disposal Wildcat, Cable
Seismic:

Directional, Deviated or Horizontal wellbore? X
If yes, true vertical depth:

X, well

Bottom Hole Location:

X

SPOTTED

110° E of

800' feet from South / North line of Section

900' feet from East / West line of Section

IS SECTION X REGULAR ______ IRREGULAR ______

(Note: Locate well on the Section Plat on Reverse Side)

County:
Decatur

Lease Name: Bailey

Field Name: Wildcat

Is this a Prorated/Spaced Field? X
Target Formation(s):
Nearest lease or unit boundary:

X

Ground Surface Elevation: 2810'

X

Water well within one-quarter mile:

X

Public water supply well within one mile:

X

Depth to bottom of fresh water:

X

Surface Pipe by Alternate:

X

Length of Surface Pipe Planned to be set:

X

Length of Conductor pipe required:

X

Projected Total Depth:

X

Formation at Total Depth:

X

Water Source for Drilling Operations:

X

Will Cores Be Taken?

X

If yes, proposed zone:

X

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY Usable WATER TO SURFACE WITHIN 120 DAYS OF Spud DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-12-98 Signature of Operator or Agent: Brett D. Robuck
Title: Owner

FOR KCC USE:

API # 15- 029-209070000
Conductor pipe required X
Minimum surface pipe required 250 feet per Alt X

This authorization expires: 8-12-98

(Title of Authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CD-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 039-209070000
OPERATOR Robuck Petroleum Company
LEASE Bailey
WELL NUMBER 1-11
FIELD Wildcat

LOCATION OF WELL: COUNTY Decatur
1980' feet from south/north line of section
1100' feet from east/west line of section
SECTION 11 TWP 28 R G 27W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 20
QTR/QTR/QTR OF ACREAGE E1/4 NW SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE X SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west; and
3) the distance to the nearest lease or unit boundary line.