M. R. Taylor, Manager of Production  

Name of Plugging Contractor: Allied Cementing  

M. R. Taylor, Manager of Production  

Name of Party Responsible for Plugging Fees: Nadel and Gussman, L.L.C.  

State of Oklahoma, ss.  

M. R. Taylor, Manager of Production  

Address: P.O. Box 31, Russell, KS 67605  

State of Kansas, ss.  

M. R. Taylor, Manager of Production  

Address: 15 E. 5th St., Suite 3200, Tulsa, OK 74103  

State Corporation Commission  

130 S. Market, Room 2078  

Wichita, KS 67202  

WELL PLUGGING RECORD  

K.A.R. 62-3-117  

API NUMBER: N/A  

LEASE NAME: Eveleigh B  

WELL NUMBER: 3  

Type or Print  

NOTICE: Fill out completely and return to Gas Div. office within 30 days.  

DATE WELD COMPLETED: 5/24/61  

PLUGGING COMPLETED: 6/10/04  

Lease Operator: Nadel and Gussman, L.L.C.  

Address: 15 E. 5th St., Suite 3200, Tulsa, OK 74103  

Phone: 918-583-3333  

Operators License No.: 32638  

Character of Well: Oil  

(Oil, Gas, D&A, SWD, Input, Water Supply Well)  

The plugging proposal was approved on 5/20/04. (date)  

by: Dennis Hamel (Pat Staab was on job)  

(KCC District Agent’s Name)  

Is ACD-1 filed? No. If not, is well log attached? Yes  

Producing Formation: Arbuckle  

Depth to Top: 3343  

Bottom: 3350  

T.D.: 3350  

Show depth and thickness of all water, oil and gas formations.  

OIL, GAS OR WATER RECORDS  

Formation: Arbuckle  

Content: Depleted  

From: 0  

To: 3346  

Size: 8-5/8  

From: 0  

Size: 5-1/2  

Put in: 215  

Pulled out: None  

None  

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each section.  

Circ hole w/1/2b w/3/8 in. to clear bridge. Perforated 2 holes @ 130' & 725'. Ran thru to 3240'. Mixed 15 sks. gel followed by 35 sks 60/40 10# gel and 200# hulls. Pulled log to 1920'. Mixed 175 sks 60/40 10% gel w/500# hulls and circ cement to surface both 5-1/2 & 8-5/8. Shut backside and mixed 20 sks. Pressured to 300#. Pulled thru, hooked to cas. Mixed 20 sks & pressured to 150'. 519 - 100#.  

Name of Plugging Contractor: Allied Cementing  

Name of Witness:  

Date: 6/24/04  

Name of Party Responsible for Plugging Fees: Nadel and Gussman, L.L.C.  

Received: 6/24/2004  

Notary Public  

My Commission Expires: 8-1-07  

Form CP-1  

Revised 03-83
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SIGNATURE**

---

<table>
<thead>
<tr>
<th>DATE</th>
<th>SEC.</th>
<th>TWP</th>
<th>RANGE</th>
<th>CALLED OUT</th>
<th>ON LOCATION</th>
<th>JOB START</th>
<th>JOB FINISH</th>
</tr>
</thead>
<tbody>
<tr>
<td>6-10-04</td>
<td>6</td>
<td>12</td>
<td>12</td>
<td>16:00 AM</td>
<td>8:00 AM</td>
<td>8:30 AM</td>
<td>3:30 PM</td>
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</tbody>
</table>

**LEASE:**

- [ ] OLD OR NEW (Circle one)
- [X] New Lease

**WELL #:** B-3

**LOCATION:** Batavia

**CONTRACTOR:**

- [ ] Stevan Well Services

**TYPE OF JOB:**

- [ ] Bullhead

**HOLE SIZE:** T.D.

**CASING SIZE:** 5 7/8''

**Casing Depth:** 3240 ft.

**TUBING:** 2 7/8''

**Tubing Depth:** 3240 ft.

**DRILL PIPE:**

**Measuring:** 300 ft.

**Cement Left In Casing:**

**Perfs.:** 225'

**Displacement:**

**EQUIPMENT**

<table>
<thead>
<tr>
<th>PUMP TRUCK</th>
<th>CEMENTER</th>
<th>DRIVER</th>
</tr>
</thead>
<tbody>
<tr>
<td>#181</td>
<td>Tow</td>
<td>Dan</td>
</tr>
</tbody>
</table>

**REMARKS:**

- Circulated up to 125 ft. from casing shoe to 125 ft. at 130 psi.
- Bullheaded to 125 ft. at 130 psi.
- bullheaded to 125 ft. at 130 psi.
- Shaved 4 1/2'' 35' L.H. 50% 15 psi.
- Shaved 7 1/2'' 20' L.H. 50% 25 psi.
- Shaved 1 1/2'' 50' L.H. 50% 30 psi.
- Shaved 1 1/2'' 50' L.H. 50% 30 psi.

**RECEIVED**

- Jun 24, 2004
- KCC WICHITA

**HANDLING**

**MILEAGE**

**TOTAL**

**SERVICE**

- **Depth of Job:** 3240 ft.
- **Pump Truck Charge:**
- **Extra Footage:**
- **Mileage:**
- **TOTAL:**

**PLUG & FLOAT EQUIPMENT**

- **Manifold:**
- **TOTAL:**

- **Tax:**
- **Total Charge:**
- **Discount:**
- **If Paid in 30 Days:**

**PRINTED NAME**
WELL LOG

Date started 5-17-61
Date completed 5-24-61

Elevation
Burlington B-3
C-NW SE SW Section 5, Twp. 18, Range 12W
Barton County, Kansas

1812' KB
1809' DF
1806' GL

Set 215' of 8 5/8' 32# surface casing
Elevation cemented with 150 sacks of posmaix cement. Anhydrite
Topka

2830' (+1018)

Set 5 1/2' OD, 15#SS range 2, 8 rd.
Heckler shale thread used casing at 3346', 4' off
Brown Lime bottom, with 115 sacks of regular cement.

Lancing KC
Arbuckle dolomite

3343' (+1331)
Total depth

3350'

0' = 215' Clay

215' = 315' Shale and shales

315' = 500' Shale and sand

500' = 706' Shale, shales and red bed

706' = 715' Anhydrite

715' = 1340' Shale and shales

1340' = 3140' Lime and shale

3140' = 3350' Lime

AFFIDAVIT

State of Kansas ................................. County of Barton

I, A. M. Jones, certify that the above is a true and correct log as reflected
by the daily drilling reports of the Jones Drilling Company.

By: A. M. Jones

Subscribed and sworn before me this 2nd day of June, 1961.

My commission expires April 11, 1963.

RECEIVED
JUN 24 2004
KCC WICHITA